

**UNITED STATES BANKRUPTCY COURT
NORTHERN DISTRICT OF OHIO
YOUNGSTOWN DIVISION**

In re:	§	Case No. 13-40813-AIH
	§	
D & L ENERGY, INC.	§	
	§	
	§	
Debtor(s)	§	

**CHAPTER 7 TRUSTEE'S FINAL ACCOUNT AND DISTRIBUTION REPORT
CERTIFICATION THAT THE ESTATE HAS BEEN FULLY ADMINISTERED
AND APPLICATION TO BE DISCHARGED (TDR)**

Anthony J. DeGirolamo, chapter 7 trustee, submits this Final Account, Certification that the Estate has been Fully Administered and Application to be Discharged.

1) All funds on hand have been distributed in accordance with the Trustee's Final Report and, if applicable, any order of the Court modifying the Final Report. The case is fully administered and all assets and funds which have come under the trustee's control in this case have been properly accounted for as provided by law. The trustee hereby requests to be discharged from further duties as a trustee.

2) A summary of assets abandoned, assets exempt, total distributions to claimants, claims discharged without payment, and expenses of administration is provided below:

Assets Abandoned: <i>(without deducting any secured claims)</i>	\$925,906.57	Assets Exempt:	NA
Total Distributions to Claimants:	\$3,426,329.19	Claims Discharged Without Payment:	NA
Total Expenses of Administration:	\$5,775,479.92		

3) Total gross receipts of \$9,329,809.11 (see **Exhibit 1**), minus funds paid to the debtor(s) and third parties of \$128,000.00 (see **Exhibit 2**), yielded net receipts of \$9,201,809.11 from the liquidation of the property of the estate, which was distributed as follows:

	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Secured Claims (from Exhibit 3)	\$2,711,669.99	\$250,349.10	\$17,076.26	\$0.00
Priority Claims:				
Chapter 7 Admin. Fees and Charges (from Exhibit 4)	NA	\$5,033,895.67	\$5,033,895.67	\$5,033,895.67
Prior Chapter Admin. Fees and Charges (from Exhibit 5)	NA	\$741,584.25	\$741,584.25	\$741,584.25
Priority Unsecured Claims (From Exhibit 6)	\$1,500.00	\$14,394,194.14	\$2,259,213.53	\$2,259,213.53
General Unsecured Claims (from Exhibit 7)	\$7,448,390.46	\$87,556,334.67	\$6,293,250.70	\$1,167,115.66
Total Disbursements	\$10,161,560.45	\$107,976,357.83	\$14,345,020.41	\$9,201,809.11

4). This case was originally filed under chapter 11 on 04/16/2013. The case was converted to one under Chapter 7 on 03/25/2015. The case was pending for 63 months.

5). All estate bank statements, deposit slips, and canceled checks have been submitted to the United States Trustee.

6). An individual estate property record and report showing the final accounting of the assets of the estate is attached as **Exhibit 8**. The cash receipts and disbursements records for each estate bank account, showing the final accounting of the receipts and disbursements of estate funds is attached as **Exhibit 9**.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Dated: 06/23/2020

By: /s/ Anthony J. DeGirolamo
Trustee

STATEMENT: This Uniform Form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

**EXHIBITS TO
FINAL ACCOUNT**

EXHIBIT 1 – GROSS RECEIPTS

DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT RECEIVED
Sue Faith. et al Compromise	1121-000	\$10,000.00
Rensma Wells, 14, 15, 17, 18, 19 Override Payments	1123-000	\$570.70
Bowman Unit 1; 34-099-20751	1129-000	\$500.00
Bobcat Energy Resources APA claims	1221-000	\$400,000.00
Claim against Farrington & Hepler for failing to complete the drilling of wells.	1229-000	\$168,661.43
Insurance Beneficiary Payments--Philadelphia Insurance	1229-000	\$227,995.00
Joint Venture Agreement for Shartle #1 and Pilgram-Mullett #3	1229-000	\$24,149.10
Recovery of Salvage Sales from Well Plugging.	1229-000	\$5,086.48
Recovery of Scrap from Coman #2	1229-000	\$2,083.20
Refund for North Lima Disposal Well No. 4, LLC costs	1229-000	\$20,610.04
Refund of PA EPA bond deposit.	1229-000	\$25,000.00
Refund of pre-sale closing BWC premiums.	1229-000	\$17,050.56
Refund on Accounts	1229-000	\$1,521.26
Reimbursement of defense costs re Faith v. Lupo from Philadelphia Indemnity	1229-000	\$59,727.20
Remnant Assets	1229-000	\$5,000.00
Scrap from Hart #1 Well	1229-000	\$10,600.96
Scrap from Parobek Well	1229-000	\$3,312.00
Welling Plugging Cost Payments	1229-000	\$27.02
Absolute Grass Preferential Transfer	1241-000	\$2,000.00
BP Corporation North America Fraudulent/Preferential Transfer	1241-000	\$3,000.00
Circle C Preferential & Fraudulent Transfers	1241-000	\$3,000.00
DGN, LLC Preferential & Fraudulent Transfer	1241-000	\$5,000.00
Enviroscience Inc. Fraudulent/Preferential Transfer	1241-000	\$1,000.00
Lyden Oil Preference/Fraudulent Transfer Claim	1241-000	\$25,000.00
Marucci & Gaffney Preference/Fraudulent Transfer Settlement	1241-000	\$10,000.00
Master Security Preferential & Fraudulent Transfers	1241-000	\$1,000.00
McJunkin Preference/Fraudulent Transfer Settlement	1241-000	\$28,734.17
Midwest Land Services Preferential/Fraudulent Transfer Recovery	1241-000	\$3,000.00
North Lima Disposal Well #4 Preference/Fraudulent transfer settlement	1241-000	\$50,000.00
North Star Disposal Services I Preferential Transfers, Adv. Pro. 16-4038	1241-000	\$7,000.00
Northstar Disposal Services VI, LLC preference/fraudulent transfer claims	1241-000	\$50,000.00
Preferential & Fraudulent Transfers to Nick Papordis	1241-000	\$5,000.00

Preferential & Fraudulent Transfers--Patriot Water Treatment	1241-000	\$2,000.00
Preferential & Fraudulent Transfers: Packer Thomas	1241-000	\$22,500.00
Preferential transfer recovery for Superior Well Services nka C&J Well Services Inc.	1241-000	\$1,020.38
Preferential Transfer Settlement-American Waste Management	1241-000	\$11,000.00
Prefrential/Fraudulent Transfer Recovery- Ken Miller Supply Inc.	1241-000	\$3,000.00
Prefrential/Fraudulent Transfer Recovery--Appalachian Well Surveys, Inc.	1241-000	\$24,997.00
Settlement Payment from Benedict Lupo	1241-000	\$25,000.00
Settlement Payment from Gasearch LLC	1241-000	\$15,000.00
Settlement Payment from Susan Faith	1241-000	\$25,000.00
Settlement Payment from The Farmers National Bank of Canfield	1241-000	\$155,000.00
Tom's Sewer Preferential & Fraudulent Transfers Settlement	1241-000	\$5,355.00
Universal Well Service Preference/Fraudulent Transfer Settlement	1241-000	\$12,000.00
University Electric Preferential & Fraudulent Transfers	1241-000	\$6,000.00
Western Reserve Mechanical Preferential & Fraudulent Transfer Settlement	1241-000	\$4,000.00
Zachar Law Firm PC Preferential/Fraudulent Transfer Recovery-	1241-000	\$4,166.00
Interest Earned	1270-000	\$28,214.92
Funds Turned Over in a Converted Case	1290-000	\$7,809,926.69
TOTAL GROSS RECEIPTS		\$9,329,809.11

The Uniform Transaction Code is an accounting code assigned by the trustee for statistical reporting purposes.

EXHIBIT 2 – FUNDS PAID TO DEBTOR & THIRD PARTIES

PAYEE	DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT PAID
Farrington & Hepler Gas & Oil, Inc. and Scott Essad	Funds to Third Parties	8500-002	\$128,000.00
TOTAL FUNDS PAID TO DEBTOR AND THIRD PARTIES			\$128,000.00

EXHIBIT 3 – SECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
1	Huntington National Bank	4210-000	\$1,335.52	\$1,309.62	\$0.00	\$0.00
5	Ford Motor Credit Company LLC	4210-000	\$1,326.00	\$870.64	\$0.00	\$0.00
6B	Ford Motor	4210-000	\$37,443.00	\$0.00	\$0.00	\$0.00

	Credit Company LLC					
6A	Ford Motor Credit Company LLC	4210-000	\$37,443.00	\$35,822.50	\$0.00	\$0.00
7	Ford Motor Credit Company LLC	4210-000	\$4,271.00	\$3,731.11	\$0.00	\$0.00
8A	GreatAmerica Financial Services Corporation	4210-000	\$0.00	\$5,464.20	\$0.00	\$0.00
9	Ford Motor Credit Company LLC	4210-000	\$3,394.00	\$3,395.46	\$0.00	\$0.00
108	The Huntington National Bank of Pennsylvania	4210-000	\$4,200.00	\$4,238.26	\$0.00	\$0.00
115	Hardrock Excavating, LLC	4110-000	\$661.60	\$1,344.60	\$0.00	\$0.00
116	Mohawk Oilfield Services, LLC	4110-000	\$0.00	\$21,795.03	\$0.00	\$0.00
121A	B&B Energy Services, LLC	4120-000	\$0.00	\$9,751.92	\$0.00	\$0.00
122	Disposal Wells, LLC	4120-000	\$0.00	\$3,613.40	\$0.00	\$0.00
133	Kong OH & GIM	4110-000	\$0.00	\$122,500.00	\$0.00	\$0.00
241	Felix Fontanarosa Trust	4110-000	\$0.00	\$0.00	\$0.00	\$0.00
P11	B&B Energy Services LLC	4120-000	\$0.00	\$9,751.92	\$9,751.92	\$0.00
P12	Disposal Wells LLC	4110-000	\$0.00	\$7,324.34	\$7,324.34	\$0.00
	Ford Motor Credit	4210-000	\$552.47	\$0.00	\$0.00	\$0.00
	Ford Motor Credit	4210-000	\$1,335.40	\$0.00	\$0.00	\$0.00
	Gary W. Weismann	4210-000	\$0.00	\$0.00	\$0.00	\$0.00
	GEMB	4210-000	\$19,708.00	\$0.00	\$0.00	\$0.00
P9	Hardrock Excavating LLC	4110-000	\$0.00	\$9,078.20	\$0.00	\$0.00
	Huntington National Bank	4210-000	\$1,300,000.00	\$0.00	\$0.00	\$0.00
P13	Mohawk Disposal Management LLC	4110-000	\$0.00	\$2,549.00	\$0.00	\$0.00
P10	Mohawk Oilfield Services LLC	4110-000	\$0.00	\$5,231.25	\$0.00	\$0.00
	P- Huntington National Bank	4210-000	\$1,300,000.00	\$0.00	\$0.00	\$0.00
P14	Tri County	4110-000	\$0.00	\$2,577.65	\$0.00	\$0.00

UST Form 101-7-TDR (10/1/2010)

Disposal Wells Ltd				
TOTAL SECURED CLAIMS	\$2,711,669.99	\$250,349.10	\$17,076.26	\$0.00

EXHIBIT 4 – CHAPTER 7 ADMINISTRATIVE FEES and CHARGES

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Anthony J. DeGirolamo, Trustee	2100-000	NA	\$280,012.61	\$280,012.61	\$280,012.61
Anthony J. DeGirolamo, Trustee	2200-000	NA	\$132.00	\$132.00	\$132.00
Insurance Partners	2300-000	NA	\$884.00	\$884.00	\$884.00
Insurance Partners	2300-000	NA	\$6,320.00	\$6,320.00	\$6,320.00
Insurance Partners Agency	2300-000	NA	\$8,260.00	\$8,260.00	\$8,260.00
The Hartford	2300-000	NA	\$270.00	\$270.00	\$270.00
Shalelogix Land LLC	2410-000	NA	\$5,000.00	\$5,000.00	\$5,000.00
Leonard Insurance	2420-000	NA	\$32,935.00	\$32,935.00	\$32,935.00
Leonard Insurance Services Agency	2420-000	NA	\$15,750.00	\$15,750.00	\$15,750.00
Diamond Well Services	2420-750	NA	\$2,500.00	\$2,500.00	\$2,500.00
Pinnacle Bank	2600-000	NA	\$231,343.38	\$231,343.38	\$231,343.38
Ahrens Contracting & Excavating, LLC	2690-000	NA	\$7,507.50	\$7,507.50	\$7,507.50
Ahrens contracting & Excavating	2690-000	NA	\$3,552.66	\$3,552.66	\$3,552.66
Ahrens Contracting & Landscaping LLC	2690-000	NA	\$2,359.50	\$2,359.50	\$2,359.50
Appalachian Well Surveys Inc.	2690-000	NA	\$5,677.96	\$5,677.96	\$5,677.96
Appalachian Well Surveys, Inc.	2690-000	NA	\$1,404.26	\$1,404.26	\$1,404.26
Asset Management	2690-000	NA	\$22,010.77	\$22,010.77	\$22,010.77
Atlas Energy Inc.	2690-000	NA	\$2,192.85	\$2,192.85	\$2,192.85
Austin Master Services LLC	2690-000	NA	\$203,907.87	\$203,907.87	\$203,907.87
Automation Mailing & Shipping	2690-000	NA	\$273.97	\$273.97	\$273.97
BRIAN T. ANGELONI	2690-000	NA	\$1,125.00	\$1,125.00	\$1,125.00
CT Corporation	2690-000	NA	\$33.00	\$33.00	\$33.00
Diamond Oil Services	2690-000	NA	\$1,889.00	\$1,889.00	\$1,889.00
Diamond Well Service	2690-000	NA	\$5,000.00	\$5,000.00	\$5,000.00
Iron Mountain	2690-000	NA	\$613.30	\$613.30	\$613.30

J Well Service	2690-000	NA	\$19,123.21	\$19,123.21	\$19,123.21
J Well Service Inc.	2690-000	NA	\$48,347.56	\$48,347.56	\$48,347.56
J Well Service, Inc.	2690-000	NA	\$47,471.96	\$47,471.96	\$47,471.96
J Well Services Inc.	2690-000	NA	\$15,515.18	\$15,515.18	\$15,515.18
J-Well Service Inc.	2690-000	NA	\$20,010.00	\$20,010.00	\$20,010.00
J-Well Service, Inc.	2690-000	NA	\$81,700.00	\$81,700.00	\$81,700.00
Lakeside Oilfield Service, Inc.	2690-000	NA	\$11,503.00	\$11,503.00	\$11,503.00
Lakeside Oilfield Service Inc.	2690-000	NA	\$71,639.25	\$71,639.25	\$71,639.25
Lakeside Oilfield Service, Inc.	2690-000	NA	\$234,004.28	\$234,004.28	\$234,004.28
Leonard Insurance Services	2690-000	NA	\$38,850.00	\$38,850.00	\$38,850.00
Mark Van Tyne	2690-000	NA	\$148,187.87	\$148,187.87	\$148,187.87
Moore Well Services, Inc.	2690-000	NA	\$30,230.89	\$30,230.89	\$30,230.89
Moores Well Services. Inc.	2690-000	NA	\$34,493.35	\$34,493.35	\$34,493.35
More Well Services	2690-000	NA	\$94,837.52	\$94,837.52	\$94,837.52
Nicks Well Plugging LLC	2690-000	NA	\$127,745.80	\$127,745.80	\$127,745.80
Ohio Divisioin of Oil & Gas Resources Mgt	2690-000	NA	\$50.00	\$50.00	\$50.00
Ohio Division of il & Gas Resoure Management	2690-000	NA	\$50.00	\$50.00	\$50.00
Ohio Division of Oil & Gas Resources Management	2690-000	NA	\$100.00	\$100.00	\$100.00
Ohio Division of Oil & Gas Resources Mgt	2690-000	NA	\$500.00	\$500.00	\$500.00
Ohio Division of Oil & Gas Resourcesn Mgt	2690-000	NA	\$50.00	\$50.00	\$50.00
Ohio Division of Oil and Gas Resource Mgt	2690-000	NA	\$50.00	\$50.00	\$50.00
Ohio Division of Oil and Gas Resources mgt	2690-000	NA	\$100.00	\$100.00	\$100.00
PA Dept of Transportation	2690-000	NA	\$12.80	\$12.80	\$12.80
Pennsylvania Dept of Revenue	2690-000	NA	\$968.94	\$968.94	\$968.94
RETTEW	2690-000	NA	\$31,945.68	\$31,945.68	\$31,945.68
RETTEW Assoc, Inc.	2690-000	NA	\$9,762.75	\$9,762.75	\$9,762.75
RETTEW Assoc., Inc.	2690-000	NA	\$19,437.17	\$19,437.17	\$19,437.17
RETTEW Associates	2690-000	NA	\$17,393.12	\$17,393.12	\$17,393.12

Inc.					
RETTEW Associates, Inc.	2690-000	NA	\$46,869.39	\$46,869.39	\$46,869.39
Roderick, Linton Belfance	2690-000	NA	\$7,799.47	\$7,799.47	\$7,799.47
Roderick, Linton, Belfance, LLP	2690-000	NA	\$125.00	\$125.00	\$125.00
Total Risk Solutions	2690-000	NA	\$525.00	\$525.00	\$525.00
Trumbull County Treasurer	2690-000	NA	\$26.60	\$26.60	\$26.60
Westfield Bank FSB	2690-000	NA	\$7,144.03	\$7,144.03	\$7,144.03
PA Dept fo Revenue	2810-000	NA	\$22,042.00	\$22,042.00	\$22,042.00
United States Treasury	2810-000	NA	\$1,036,491.80	\$1,036,491.80	\$1,036,491.80
Ohio Department of Taxation	2820-000	NA	\$90.00	\$90.00	\$90.00
Ohio Dept of Taxation	2820-000	NA	\$723.50	\$723.50	\$723.50
Ohio Dept. of Taxation	2820-000	NA	\$80.06	\$80.06	\$80.06
Ohio Treasurer of State	2820-000	NA	\$1,164.25	\$1,164.25	\$1,164.25
Treasurer--State of Ohio	2820-000	NA	\$860.64	\$860.64	\$860.64
Trumbull County Treasurer	2820-000	NA	\$134.98	\$134.98	\$134.98
Office of the United States Trustee	2950-000	NA	\$5,200.00	\$5,200.00	\$5,200.00
Avalon Document Services	2990-000	NA	\$582.66	\$582.66	\$582.66
CT Corporation	2990-000	NA	\$284.00	\$284.00	\$284.00
Diamond Well Services	2990-000	NA	\$81,055.90	\$81,055.90	\$81,055.90
Lakeside Oilfield Service Inc.	2990-000	NA	\$4,800.00	\$4,800.00	\$4,800.00
Mark Van Tyne	2990-000	NA	\$2,793.66	\$2,793.66	\$2,793.66
Secure State	2990-000	NA	\$7,288.34	\$7,288.34	\$7,288.34
Roderick Linton Belfance LLP, Attorney for Trustee	3210-000	NA	\$83,458.00	\$83,458.00	\$83,458.00
Thompson Hine LLP, Attorney for Trustee	3210-000	NA	\$1,642,441.15	\$1,642,441.15	\$1,642,441.15
Roderick Linton Belfance LLP, Attorney for Trustee	3220-000	NA	\$680.86	\$680.86	\$680.86
Thompson Hine LLP, Attorney for Trustee	3220-000	NA	\$41,009.06	\$41,009.06	\$41,009.06
THE PHILLIPS ORGANIZATION, Accountant for	3410-000	NA	\$92,775.05	\$92,775.05	\$92,775.05

Trustee						
THE PHILLIPS ORGANIZATION, Accountant for Trustee	3420-000	NA	\$2,415.31	\$2,415.31	\$2,415.31	
TOTAL CHAPTER 7 ADMIN. FEES AND CHARGES		NA	\$5,033,895.67	\$5,033,895.67	\$5,033,895.67	

EXHIBIT 5 – PRIOR CHAPTER ADMINISTRATIVE FEES and CHARGES
NONE

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Chapter 11 Accounting Fees, Other Professional	6700-002	NA	\$103,470.45	\$103,470.45	\$103,470.45
Chapter 11 Noticing Fees, Other Professional	6700-002	NA	\$31,376.00	\$31,376.00	\$31,376.00
David Wehrle, Other Professional	6700-002	NA	\$20,250.00	\$20,250.00	\$20,250.00
Fees, Other Professional	6700-002	NA	\$18,243.70	\$18,243.70	\$18,243.70
Prior Chapter Fees, Other Professional	6700-002	NA	\$229,568.50	\$229,568.50	\$229,568.50
Prior Chapter Fees for Creditor's Committee, Other Professional	6700-002	NA	\$158,862.37	\$158,862.37	\$158,862.37
Walter Haverfield LLP, Other Professional	6700-002	NA	\$2,109.16	\$2,109.16	\$2,109.16
Chapter 11 Accounting Expenses, Other Professional	6710-002	NA	\$8,897.22	\$8,897.22	\$8,897.22
Chapter 11 Noticing Expenses, Other Professional	6710-002	NA	\$59,011.62	\$59,011.62	\$59,011.62
Expenses, Other Professional	6710-002	NA	\$4,187.52	\$4,187.52	\$4,187.52
Prior Chapter Expenses, Other Professional	6710-002	NA	\$4,522.49	\$4,522.49	\$4,522.49
Prior Chapter Expenses for Creditor's Committee, Other Professional	6710-002	NA	\$2,556.31	\$2,556.31	\$2,556.31
B & B Tanks, Admin. Rent (post-petition storage	6920-000	NA	\$15,000.00	\$15,000.00	\$15,000.00

Mark Van Tyne, Other Operating	6950-000	NA	\$83,438.91	\$83,438.91	\$83,438.91
Gas Analytical Services, Other Prior Chapter Administrative	6990-000	NA	\$90.00	\$90.00	\$90.00
TOTAL PRIOR CHAPTER ADMIN. FEES AND CHARGES		NA	\$741,584.25	\$741,584.25	\$741,584.25

EXHIBIT 6 – PRIORITY UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
14A	INTERNAL REVENUE SERVICE-Payments	5800-000	\$0.00	\$126,568.10	\$0.00	\$0.00
14C	INTERNAL REVENUE SERVICE-Payments	5800-000	\$0.00	\$77,747.62	\$0.00	\$0.00
14E	INTERNAL REVENUE SERVICE-Payments	5800-000	\$0.00	\$2,656,375.57	\$0.00	\$0.00
14H	INTERNAL REVENUE SERVICE-Payments	5800-000	\$0.00	\$2,656,155.43	\$0.00	\$0.00
14K	INTERNAL REVENUE SERVICE-Payments	5800-000	\$0.00	\$2,595,841.71	\$1,504,380.04	\$1,504,380.04
17A	Ohio Department of Taxation	5800-000	\$1,500.00	\$1,230.46	\$1,230.46	\$1,230.46
66C	Ohio Department of Taxation	5800-000	\$0.00	\$148,289.61	\$0.00	\$0.00
66A	Ohio Dept of Taxation	5800-000	\$0.00	\$261,809.09	\$0.00	\$0.00
93A	Nicholas C. Paparodis	5300-000	\$0.00	\$12,475.00	\$0.00	\$0.00
93C	Nicholas C. Paparodis	5300-000	\$0.00	\$12,475.00	\$0.00	\$0.00
166	Regional Income Tax Agency	5800-000	\$0.00	\$191,674.89	\$191,674.89	\$191,674.89
170	Regional Income Tax Agency	5800-000	\$0.00	\$191,674.89	\$0.00	\$0.00
253C	Bobcat Energy Resource, LLC	5200-000	\$0.00	\$1,443,582.00	\$0.00	\$0.00
253A	Bobcat Energy Resources LLC	5200-000	\$0.00	\$954,000.00	\$0.00	\$0.00

253B	Bobcat Energy Resources LLC	5200-000	\$0.00	\$1,443,582.00	\$0.00	\$0.00
260A	Pennsylvania Department of Revenue	5800-000	\$0.00	\$623,479.12	\$361,928.14	\$361,928.14
	Atlas Resources LLC	5200-000	\$0.00	\$50,000.00	\$50,000.00	\$50,000.00
	Bobcat Energy Resources, LLC	5200-000	\$0.00	\$50,000.00	\$50,000.00	\$50,000.00
	Everflow Eastern Partners, LP	5200-000	\$0.00	\$50,000.00	\$50,000.00	\$50,000.00
	Manchester, Newman & Bennett	5200-000	\$0.00	\$50,000.00	\$50,000.00	\$50,000.00
P1	Internal Revenue Service	5800-000	\$0.00	\$88,867.34	\$0.00	\$0.00
P1	Internal Revenue Service	5800-000	\$0.00	\$0.00	\$0.00	\$0.00
P3	Ohio Department of Taxation	5800-000	\$0.00	\$1,244.04	\$0.00	\$0.00
P7	Ohio Department of Taxation	5800-000	\$0.00	\$445,537.00	\$0.00	\$0.00
P16	Ohio Department of Taxation	5800-000	\$0.00	\$261,585.27	\$0.00	\$0.00
TOTAL PRIORITY UNSECURED CLAIMS			\$1,500.00	\$14,394,194.14	\$2,259,213.53	\$2,259,213.53

EXHIBIT 7 – GENERAL UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
2	Liquidity Solutions, Inc.	7100-000	\$0.00	\$35,255.00	\$35,255.00	\$6,567.45
	Clerk, US Bankruptcy Court (Claim No. 2; Liquidity Solutions, Inc.)	7100-001	\$0.00	\$0.00	\$0.00	\$3.31
3	Patriot Water Treatment, LLC	7100-000	\$52,635.00	\$52,635.00	\$52,635.00	\$9,805.05
	Clerk, US Bankruptcy Court (Claim No. 3; Patriot Water Treatment, LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$4.95
4	Patriot Water Treatment, LLC.	7100-000	\$52,635.00	\$52,635.00	\$0.00	\$0.00
8C	GreatAmerica Financial Services Corporation	7100-000	\$0.00	\$17,127.27	\$17,127.27	\$3,190.53
8B	GreatAmerica	7100-000	\$0.00	\$14,574.29	\$0.00	\$0.00

	Financial Services Corporation					
	Clerk, US Bankruptcy Court (Claim No. 8C; GreatAmerica Financial Services Corporation)	7100-001	\$0.00	\$0.00	\$0.00	\$1.61
10	HD Davis CPAs LLC	7100-000	\$2,677.25	\$2,677.25	\$2,677.25	\$498.73
	Clerk, US Bankruptcy Court (Claim No. 10; HD Davis CPAs LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$0.25
11	Edward Esposito	7100-000	\$75,000.00	\$75,000.00	\$0.00	\$0.00
12	Filter Specialists Inc.	7100-000	\$0.00	\$3,733.01	\$3,733.01	\$695.40
	Clerk, US Bankruptcy Court (Claim No. 12; Filter Specialists Inc.)	7100-001	\$0.00	\$0.00	\$0.00	\$0.35
13	Yurchyk & Davis CPA's, Inc.	7100-000	\$57,564.00	\$64,309.14	\$0.00	\$0.00
14L	INTERNAL REVENUE SERVICE-Payments	7100-000	\$0.00	\$3,233.39	\$3,233.39	\$602.33
14B	INTERNAL REVENUE SERVICE-Payments	7100-000	\$0.00	\$3,233.39	\$0.00	\$0.00
14D	INTERNAL REVENUE SERVICE-Payments	7100-000	\$0.00	\$3,233.39	\$0.00	\$0.00
14F	INTERNAL REVENUE SERVICE-Payments	7100-000	\$0.00	\$3,233.39	\$0.00	\$0.00
14I	INTERNAL REVENUE SERVICE-Payments	7100-000	\$0.00	\$3,233.39	\$0.00	\$0.00
	Clerk, US Bankruptcy Court (Claim No. 14L; INTERNAL REVENUE SERVICE-Payments)	7100-001	\$0.00	\$0.00	\$0.00	\$0.30
14J	INTERNAL	7300-000	\$0.00	\$27,753.61	\$0.00	\$0.00

	REVENUE SERVICE- Payments					
14M	INTERNAL REVENUE SERVICE- Payments	7300-000	\$0.00	\$27,753.61	\$27,753.61	\$0.00
14G	INTERNAL REVENUE SERVICE- Payments	7300-000	\$0.00	\$26,215.46	\$0.00	\$0.00
15	Yurchyk & Davis CPA's, Inc.	7100-000	\$57,564.00	\$41,660.00	\$0.00	\$0.00
16C	Weston Hurd LLP	7100-000	\$2,700.00	\$19,377.43	\$19,377.43	\$3,609.70
16A	Weston Hurd LLP	7100-000	\$2,700.00	\$22,875.25	\$0.00	\$0.00
16B	Weston Hurd LLP	7100-000	\$2,700.00	\$19,377.43	\$0.00	\$0.00
	Clerk, US Bankruptcy Court (Claim No. 16C; Weston Hurd LLP)	7100-001	\$0.00	\$0.00	\$0.00	\$1.82
17B	Ohio Department of Taxation	7300-000	\$1,500.00	\$244.22	\$244.22	\$0.00
18B	Stephan Zawistowski Revocable Trust	7100-000	\$0.00	\$23,654.00	\$23,654.00	\$0.00
18A	Stephan Zawistowski Revocable Trust	7100-000	\$0.00	\$22,454.00	\$0.00	\$0.00
	CLERK, U.S. BANKRUPTCY COURT (Claim No. 18B; Stephan Zawistowski Revocable Trust)	7100-001	\$0.00	\$0.00	\$0.00	\$4,406.36
	Clerk, US Bankruptcy Court (Claim No. 18B; Stephan Zawistowski Revocable Trust)	7100-001	\$0.00	\$0.00	\$0.00	\$2.22
19B	Vincent R Zawistowski	7100-000	\$0.00	\$530.00	\$530.00	\$0.00
19A	Vincent R. Zawistowski	7100-000	\$0.00	\$530.00	\$0.00	\$0.00
	CLERK, U.S. BANKRUPTCY COURT (Claim No. 19B; Vincent R Zawistowski)	7100-001	\$0.00	\$0.00	\$0.00	\$98.73

	Clerk, US Bankruptcy Court (Claim No. 19B; Vincent R Zawistowski)	7100-001	\$0.00	\$0.00	\$0.00	\$0.05
20A	Elan Financial Services	7100-000	\$5,214.55	\$13,261.83	\$0.00	\$0.00
20B	Elan Financial Services	7100-000	\$5,214.55	\$4,856.46	\$3,159.67	\$0.00
21	Elan Financial Services	7100-000	\$3,159.67	\$4,856.46	\$0.00	\$0.00
22	National Oilwell Varco LP	7100-000	\$0.00	\$291.88	\$291.88	\$0.00
	CLERK, U.S. BANKRUPTCY COURT (Claim No. 22; National Oilwell Varco LP)	7100-001	\$0.00	\$0.00	\$0.00	\$54.37
	Clerk, US Bankruptcy Court (Claim No. 22; National Oilwell Varco LP)	7100-001	\$0.00	\$0.00	\$0.00	\$0.03
23	Taft Stettinius & Hollister LLP	7100-000	\$60,000.00	\$54,975.87	\$54,975.87	\$10,246.29
24	Ohio Edison Bankruptcy Dept	7100-000	\$32.04	\$581.79	\$581.79	\$108.38
	Clerk, US Bankruptcy Court (Claim No. 24; Ohio Edison Bankruptcy Dept)	7100-001	\$0.00	\$0.00	\$0.00	\$0.05
25	Keber Construction Co., Inc.	7100-000	\$28,225.26	\$53,893.28	\$53,893.28	\$10,044.52
26	Alan K. Walker & Elise A. Walker	7100-000	\$0.00	\$23,361.70	\$0.00	\$0.00
27	Richard J. & Cynthia K. Miller	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
28	Timothy & Stephanie Hunter	7100-000	\$0.00	\$15,000.00	\$0.00	\$0.00
29	Guy Altiero	7100-000	\$0.00	\$5,000.00	\$0.00	\$0.00
30	Guy T. & Barbara J. Bartolon	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
31	Dean R. Betts Trust	7100-000	\$0.00	\$25,000.00	\$0.00	\$0.00
32	Larry H. & Jeanette D. Heins	7100-000	\$0.00	\$20,000.00	\$0.00	\$0.00
33	Harriett J. McKinzie	7100-000	\$0.00	\$25,000.00	\$0.00	\$0.00

34	Clarence L. McKinzie	7100-000	\$0.00	\$25,000.00	\$0.00	\$0.00
35	Larry W. McKinzie	7100-000	\$0.00	\$20,000.00	\$0.00	\$0.00
36	Richard P Yurich	7100-000	\$0.00	\$1,200.00	\$0.00	\$0.00
37	Curtis & Dee Linse	7100-000	\$0.00	\$25,000.00	\$0.00	\$0.00
38	Robert H. Johnson	7100-000	\$0.00	\$60,000.00	\$0.00	\$0.00
39	David W. & Nancy A. Fisher	7100-000	\$0.00	\$100,000.00	\$0.00	\$0.00
40	Todd A. & Michele L. Mayle	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
41	William C & Barbara E Fulcher and William Fulcher	7100-000	\$0.00	\$115,302.04	\$0.00	\$0.00
42	Kamalski Family Trust DTD 8/15/96	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
43	Raymond R. Candor	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
44	Universal Well Services, Inc.	7100-000	\$380,135.35	\$346,587.49	\$358,587.49	\$66,832.78
45B	De Lage Landen Financial Services	7100-000	\$0.00	\$48,449.17	\$48,449.17	\$9,025.30
45A	De Lage Landen Financial Services	7100-000	\$0.00	\$78,026.19	\$0.00	\$0.00
	Clerk, US Bankruptcy Court (Claim No. 45B; De Lage Landen Financial Services)	7100-001	\$0.00	\$0.00	\$0.00	\$4.55
46	Jerry A. Altobelli	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
47	Matjac Properties LLC	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
48	Double KK Ranch, Inc.	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
49	James & Gail Parise Revocable Trust	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
50	Debora Witten and Martin DeMatteis	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
51	Albert Malone	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
52	Carolyn R. Lastic	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
53	Christopher D. & Angela M. Cochran	7100-000	\$0.00	\$520.00	\$0.00	\$0.00

54	Gerald L. & Sharon A. Standish	7100-000	\$0.00	\$732.00	\$0.00	\$0.00
55	James A. Parise	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
56	Master Security, Inc.	7100-000	\$8,919.10	\$8,919.10	\$8,919.10	\$1,661.48
	Clerk, US Bankruptcy Court (Claim No. 56; Master Security, Inc.)	7100-001	\$0.00	\$0.00	\$0.00	\$0.84
57	Kathleen A. Sloan	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
58	Ford Motor Credit Company LLC	7100-000	\$0.00	\$6,275.85	\$0.00	\$0.00
59	Ford Motor Credit Company LLC	7100-000	\$0.00	\$3,169.45	\$0.00	\$0.00
60	Ming Xia Wang	7100-000	\$0.00	\$25,000.00	\$0.00	\$0.00
61	Cynthia L. Mitchell Rev. Trust	7100-000	\$0.00	\$25,000.00	\$0.00	\$0.00
62	Eric J. & Joanne M. Betz	7100-000	\$0.00	\$250,000.00	\$0.00	\$0.00
63B	Heavy Duty Industrial Services LLC	7100-000	\$330,365.64	\$330,365.64	\$330,365.64	\$61,572.85
63A	Heavy Duty Industrial Services, LLC	7100-000	\$330,365.64	\$330,365.64	\$0.00	\$0.00
64A	Tom's Sewer & Drain Service, Inc.	7100-000	\$631,856.09	\$631,856.09	\$0.00	\$0.00
64B	USA on behalf of the U.S. Coast Guard	7100-000	\$631,856.09	\$631,856.09	\$631,856.09	\$117,764.00
65	Samuel J. & Louise Rose	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
66D	Ohio Department of Taxation	7100-000	\$0.00	\$125,938.32	\$0.00	\$0.00
66B	Ohio Dept of Taxation	7300-000	\$0.00	\$35,768.86	\$0.00	\$0.00
66E	Ohio Dept of Taxation	7300-000	\$0.00	\$23,350.02	\$0.00	\$0.00
67	Harrington, Hoppe & Mitchell, Ltd.	7100-000	\$4,940.26	\$3,981.83	\$3,981.83	\$741.75
	Clerk, US Bankruptcy Court (Claim No. 67; Harrington,	7100-001	\$0.00	\$0.00	\$0.00	\$0.38

	Hoppe & Mitchell, Ltd.)					
68	Gasearch, LLC	7100-000	\$2,572.46	\$1,015.88	\$0.00	\$0.00
69	Industrial Tank Management, LLC	7100-000	\$0.00	\$8,629.99	\$0.00	\$0.00
70	NorthStar Oilfield Services, LLC	7100-000	\$5,060.34	\$27,667.68	\$0.00	\$0.00
71	Pipeline Systems, LLC	7100-000	\$0.00	\$427.18	\$0.00	\$0.00
72	Zorro Oilfield Services, LLC	7100-000	\$1,446.75	\$9,242.85	\$0.00	\$0.00
73	Susan Faith	7100-000	\$0.00	\$137,575.00	\$0.00	\$0.00
74	B & B Tanks, LLC	7100-000	\$0.00	\$279,825.00	\$125,685.00	\$23,413.09
	UNITED STATES BANKRUPTCY COURT (Claim No. 74; B & B Tanks, LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$11.81
75	B & B Tanks, LLC	7100-000	\$0.00	\$88,125.00	\$66,125.00	\$12,318.02
	UNITED STATES BANKRUPTCY COURT (Claim No. 75; B & B Tanks, LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$6.22
76	B & B Tanks, LLC	7100-000	\$0.00	\$552,678.86	\$189,000.00	\$35,207.65
	UNITED STATES BANKRUPTCY COURT (Claim No. 76; B & B Tanks, LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$17.77
77	B & B Tanks, LLC	7100-000	\$0.00	\$110,880.00	\$0.00	\$0.00
78A	Iron Eagle Enterprise LLC	7100-000	\$0.00	\$12,075.00	\$0.00	\$0.00
78B	Iron Eagle Enterprises, LLC	7100-000	\$0.00	\$12,075.00	\$0.00	\$0.00
79	B & B Tanks, LLC	7100-000	\$0.00	\$19,800.00	\$3,960.00	\$737.68
	Clerk, US Bankruptcy Court (Claim No. 79; B & B Tanks, LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$0.38
80	Industrial Tank Management, LLC	7100-000	\$0.00	\$27,475.19	\$0.00	\$0.00

81	Zorro Oilfield Services, LLC	7100-000	\$1,446.75	\$2,614.80	\$0.00	\$0.00
82	NorthStar Oilfield Services, LLC	7100-000	\$5,060.34	\$3,000.00	\$0.00	\$0.00
83	Gasearch, LLC	7100-000	\$2,572.46	\$59,074.10	\$0.00	\$0.00
84	Industrial Tank Management, LLC	7100-000	\$0.00	\$16,057.24	\$0.00	\$0.00
85	NorthStar Oilfield Services, LLC	7100-000	\$5,060.34	\$112,831.30	\$0.00	\$0.00
86	Star Tanks, LLC	7100-000	\$0.00	\$3,000.00	\$0.00	\$0.00
87	Zorro Oilfield Services, LLC	7100-000	\$1,446.75	\$17,497.65	\$0.00	\$0.00
88	Gasearch, LLC	7100-000	\$2,572.46	\$705,500.00	\$0.00	\$0.00
89	Jerry and Angela Nighswander	7100-000	\$0.00	\$25,000.00	\$25,000.00	\$4,657.10
	Clerk, US Bankruptcy Court (Claim No. 89; Jerry and Angela Nighswander)	7100-001	\$0.00	\$0.00	\$0.00	\$2.35
90	Essie Haynes	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
91	Joseph T. & Pamela S. Stephenson	7100-000	\$0.00	\$500.00	\$0.00	\$0.00
92	B & B Tanks, LLC	7100-000	\$0.00	\$12,075.00	\$6,037.50	\$1,124.69
	Clerk, US Bankruptcy Court (Claim No. 92; B & B Tanks, LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$0.57
93B	Nicholas C. Paparodis	7100-000	\$0.00	\$1,794,081.74	\$0.00	\$0.00
93D	Nicholas C. Paparodis	7100-000	\$0.00	\$247,525.00	\$0.00	\$0.00
93E	Nicholas C. Paparodis	7100-000	\$0.00	\$260,000.00	\$0.00	\$0.00
94	Ugene S. And Doris A. Stephens	7100-000	\$0.00	\$25,000.00	\$0.00	\$0.00
95	Renee Bitonte	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
96	William and Joann Schmidt	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
97	Oscar F. & Gail Sterle	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
98	USA on behalf of the US Coast Guard	7100-000	\$1,500,000.00	\$1,888,128.03	\$1,888,128.03	\$351,905.30
99	Lon C. Spence 2008 Revocable Trust	7100-000	\$0.00	\$70,000.00	\$0.00	\$0.00

100	Claims Recovery Group LLC	7100-000	\$7,514.34	\$7,514.34	\$7,514.34	\$1,399.80
	Clerk, US Bankruptcy Court (Claim No. 100; Claims Recovery Group LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$0.71
101	Claims Recovery Group LLC	7100-000	\$10,910.00	\$10,910.00	\$0.00	\$0.00
102	Claims Recovery Group LLC	7100-000	\$11,374.41	\$11,524.41	\$11,524.41	\$2,146.81
	Clerk, US Bankruptcy Court (Claim No. 102; Claims Recovery Group LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$1.09
103	Packer Thomas & Co.	7100-000	\$15,485.00	\$17,320.00	\$0.00	\$0.00
104	Silversmith Inc.	7100-000	\$17,756.26	\$15,829.17	\$0.00	\$0.00
105	Roderick K. Miller	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
106	Gregory L. Mast	7100-000	\$0.00	\$99,241.40	\$0.00	\$0.00
107	Dorothy Phillips	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
109	The Huntington National Bank of Pennsylvania	7100-000	\$0.00	\$258,302.79	\$0.00	\$0.00
110	The Huntington National Bank of Pennsylvania	7100-000	\$0.00	\$71,100.82	\$0.00	\$0.00
111	The Huntington National Bank of Pennsylvania	7100-000	\$0.00	\$127,887.38	\$0.00	\$0.00
112	The Huntington National Bank of Pennsylvania	7100-000	\$0.00	\$547,329.05	\$0.00	\$0.00
113	North Star Disposal Services I, LLC	7100-000	\$0.00	\$232,526.05	\$0.00	\$0.00
114A	United States of America	7100-000	\$123,000.00	\$134,571.36	\$0.00	\$0.00
114B	USA on behalf of the Coast Guard	7100-000	\$0.00	\$117,703.38	\$117,703.38	\$21,937.31
117	Roy & Christine L. Sartori	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
118C	State of Ohio, Ohio Dept. of Natural Resources	7100-000	\$0.00	\$613,000.00	\$613,000.00	\$114,249.64
118A	State of Ohio-ODNR	7100-000	\$0.00	\$1,560,013.00	\$0.00	\$0.00
118B	State of Ohio-ODNR	7100-000	\$0.00	\$8,164,513.00	\$0.00	\$0.00

119	Carrizo (Utica) LLC	7100-000	\$0.00	\$1,749,044.00	\$0.00	\$0.00
120B	State of Ohio, Ohio EPA	7100-000	\$0.00	\$330,000.00	\$330,000.00	\$61,473.68
120A	State of Ohio-EPA	7100-000	\$0.00	\$60,000.00	\$0.00	\$0.00
	UNITED STATES BANKRUPTCY COURT (Claim No. 120B; State of Ohio, Ohio EPA)	7100-001	\$0.00	\$0.00	\$0.00	\$31.02
121B	B&B Energy Services, LLC	7100-000	\$0.00	\$4,248.08	\$0.00	\$0.00
123	Alfred J. and Suzanne Fleming	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
124	Alfred J. Fleming Esq.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
125	The Michael J Miladore Declaration of	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
126	Dollar Leasing Corp.	7100-000	\$117,300.00	\$13,379.13	\$13,379.13	\$2,492.32
	Clerk, US Bankruptcy Court (Claim No. 126; Dollar Leasing Corp.)	7100-001	\$0.00	\$0.00	\$0.00	\$1.25
127	Dollar Leasing Corp.	7100-000	\$117,300.00	\$37,336.02	\$37,336.02	\$6,955.10
	Clerk, US Bankruptcy Court (Claim No. 127; Dollar Leasing Corp.)	7100-001	\$0.00	\$0.00	\$0.00	\$3.51
128	Dollar Leasing Corp.	7100-000	\$117,300.00	\$68,320.89	\$68,320.89	\$12,733.50
129	EnerVest Operating, L.L.C.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
130	EnerVest Operating, L.L.C.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
131	EnerVest Operating, L.L.C.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
132	Claims Recovery Group LLC	7100-000	\$22,984.25	\$22,984.25	\$22,984.25	\$4,281.60
	Clerk, US Bankruptcy Court (Claim No. 132; Claims Recovery Group LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$2.16
134	Roy Crick or Ray	7100-000	\$0.00	\$0.00	\$0.00	\$0.00

	Starr Revocable Trust					
135	Joseph S. Nohra, Joseph S. Nohra Trust	7100-000	\$0.00	\$140,000.00	\$0.00	\$0.00
136	Petro Evaluation Services, Inc.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
137	Cindy Swaggard and Mary Sklodowski	7100-000	\$0.00	\$6,200.00	\$6,200.00	\$1,154.96
	Clerk, US Bankruptcy Court (Claim No. 137; Cindy Swaggard and Mary Sklodowski)	7100-001	\$0.00	\$0.00	\$0.00	\$0.58
138	Roy L. Crick	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
139	Donald J DeSalvo or Susan L Wagner	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
140	North Star Disposal Services I, LLC	7100-000	\$0.00	\$51,361.48	\$0.00	\$0.00
141	Dan Titi	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
142	Howland Development Company	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
143	John Sliwinski	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
144	Mr. & Mrs. John Sliwinski	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
145	Dan Daniluk	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
146	The Travelers Indemnity Co.	7100-000	\$0.00	\$9,054.00	\$0.00	\$0.00
147	Umberto Dileo	7100-000	\$0.00	\$48,364.52	\$0.00	\$0.00
148	George A. Gulla	7100-000	\$0.00	\$43,542.30	\$0.00	\$0.00
149	Jacob Schondorf Revocable Trust	7100-000	\$0.00	\$46,771.16	\$0.00	\$0.00
150	Michael Malagiero	7100-000	\$0.00	\$67,709.91	\$0.00	\$0.00
151	Claims Recovery Group LLC	7100-000	\$0.00	\$22,984.25	\$0.00	\$0.00
152	Karen Shagrin	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
153	Michael Thiel	7100-000	\$0.00	\$75,000.00	\$0.00	\$0.00
154	Claims Recovery Group LLC	7100-000	\$57,564.00	\$105,969.14	\$64,309.14	\$11,985.80
155	Robert Karoukian	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
156	Gerald A. Bravard	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
157	Leonard	7100-000	\$0.00	\$0.00	\$0.00	\$0.00

Children's Trust						
158	Jesse R. Jr. & Nena Denman	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
159B	Kenneth R. Clemence	7100-000	\$0.00	\$160,000.00	\$0.00	\$0.00
159A	Kenneth R. Clemence	7100-000	\$0.00	\$160,000.00	\$0.00	\$0.00
160	St. Paul Homes	7100-000	\$0.00	\$750,000.00	\$0.00	\$0.00
161	Austintown Township Trustees	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
162	Dennis Barr and Barr Holdings LTD	7100-000	\$0.00	\$24,400.00	\$0.00	\$0.00
163	Nicholas F. Santoro And Cheryl Nittoli	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
164	Ann M. Santoro	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
165	Michael E. Grove Co. LPA	7100-000	\$12,080.00	\$12,080.00	\$12,080.00	\$2,250.31
	Clerk, US Bankruptcy Court (Claim No. 165; Michael E. Grove Co. LPA)	7100-001	\$0.00	\$0.00	\$0.00	\$1.13
167	Daniel F. Peterson	7100-000	\$0.00	\$38,987.58	\$38,987.58	\$7,262.76
	Clerk, US Bankruptcy Court (Claim No. 167; Daniel F. Peterson)	7100-001	\$0.00	\$0.00	\$0.00	\$3.66
168	U.S. Coast Guard	7100-000	\$0.00	\$105,413.99	\$0.00	\$0.00
169	James J. Malsch, Jr.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
172	Daniel L. & Karen L. Blair	7100-000	\$0.00	\$1,500.00	\$1,500.00	\$279.43
	Clerk, US Bankruptcy Court (Claim No. 172; Daniel L. & Karen L. Blair)	7100-001	\$0.00	\$0.00	\$0.00	\$0.14
173	Joe M. DeSilva Jr.	7100-000	\$0.00	\$25,000.00	\$0.00	\$0.00
174	Sanford G. Simmons, Jr.	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
175	James L. Dechene	7100-000	\$0.00	\$100,000.00	\$0.00	\$0.00
176	The Stanley Gruber Living Trust	7100-000	\$0.00	\$200,000.00	\$0.00	\$0.00

177	Guy Altiero	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
178	Charles E. Jones	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
179	Jerry A. Altobelli	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
180	Donald Mleynek	7100-000	\$0.00	\$25,000.00	\$0.00	\$0.00
181	David & CL Boulton	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
182	George Alan Gulla	7100-000	\$0.00	\$45,000.00	\$0.00	\$0.00
183	Tyler & Nancy Anderson	7100-000	\$0.00	\$100,000.00	\$0.00	\$0.00
184	Ann M. Goble	7100-000	\$0.00	\$150,000.00	\$0.00	\$0.00
185	Pauline Sharlock aka Pauline Tominey	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
186	Kim & Greg Reed	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
187	Lewis & Carrie Mitchell	7100-000	\$0.00	\$5,000.00	\$0.00	\$0.00
188	Claims Recovery Group LLC	7100-000	\$10,910.00	\$10,910.00	\$0.00	\$0.00
189	William & Mary Ann Patrick	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
190	Helene Yosko	7100-000	\$0.00	\$35,000.00	\$0.00	\$0.00
191	Fair Harbor Capital LLC	7100-000	\$35,826.91	\$35,826.91	\$35,826.91	\$6,673.98
	Clerk, US Bankruptcy Court (Claim No. 191; Fair Harbor Capital LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$3.36
192	Gerald A. Bravard & Linda B. Bravard	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
193	James A. Parise	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
194	Keith E. and Bettyann Owens	7100-000	\$0.00	\$2,180.00	\$2,180.00	\$406.10
	Clerk, US Bankruptcy Court (Claim No. 194; Keith E. and Bettyann Owens)	7100-001	\$0.00	\$0.00	\$0.00	\$0.20
195	Andrew C. Stanislav	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
196	Kristyn L. Stanislav Mancini	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
197	George S. Yoshimura	7100-000	\$0.00	\$165,000.00	\$0.00	\$0.00
198	Lucille T. Loychik	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
199	Kathleen A. Sloan	7100-000	\$0.00	\$0.00	\$0.00	\$0.00

200	James & Gail Parise Revocable Trust	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
201	Alan K. Walker	7100-000	\$0.00	\$12,732.22	\$0.00	\$0.00
202	Mina Thomas	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
203	Kamalski Family Trust DTD 8/15/96	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
204	Tykie Theofilos	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
205	Carole A. Bixler	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
206	Rosemary Perera and Gihan Perera, Co-Trustees	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
207	Curtis & Dee Linse	7100-000	\$0.00	\$25,000.00	\$0.00	\$0.00
208	Stella K. Pitinii	7100-000	\$0.00	\$10,000.00	\$0.00	\$0.00
209	Donna J. Stevens	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
210	Jean F. Komenaka Generation Skipping Trust	7100-000	\$0.00	\$25,000.00	\$0.00	\$0.00
211	Ruby A. Condric	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
212	Fair Harbor Capital LLC	7100-000	\$0.00	\$8,900.00	\$8,900.00	\$1,657.93
	Clerk, US Bankruptcy Court (Claim No. 212; Fair Harbor Capital LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$0.83
213	Claims Recovery Group LLC	7100-000	\$0.00	\$7,215.00	\$7,215.00	\$1,344.04
	Clerk, US Bankruptcy Court (Claim No. 213; Claims Recovery Group LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$0.68
214	Claims Recovery Group LLC	7100-000	\$189,000.00	\$189,000.00	\$189,000.00	\$35,225.42
215	Kathryn Lazich	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
216	Gene & Jayne Mays	7100-000	\$0.00	\$300,000.00	\$0.00	\$0.00
217	Fannie M. Marr	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
218	Peter J. Amon	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
219	Alan W. Harrelson	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
220	The Helen M. Bitonte Revocable Trust	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
221	The Helen M.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00

	Bitonte Revocable Trust					
222	The Helen M. Bitonte Revocable Trust	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
223	David & Phyllis Shaffer	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
224	The Helen M. Bitonte Revocable Trust	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
225	Roderick K. Miller	7100-000	\$0.00	\$50,000.00	\$0.00	\$0.00
226	Fair Harbor Capital, LLC	7100-000	\$7,569.52	\$7,569.52	\$7,569.52	\$1,410.08
	Clerk, US Bankruptcy Court (Claim No. 226; Fair Harbor Capital, LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$0.71
227	Fair Harbor Capital, LLC	7100-000	\$20,899.51	\$19,400.00	\$0.00	\$0.00
228	Dominic A. Bitonte Revocable Trust	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
229	David A. Bitonte Revocable Trust	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
230	A. Gary Bitonte Revocable Living Trust	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
231	Alfred J. Fleming, Esq.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
232	Alfred J. Fleming Esq. or Suzanne Fleming	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
233	Don Desalvo	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
234	Carrizo (Utica) LLC	7100-000	\$0.00	\$1,749,044.00	\$0.00	\$0.00
235A	Fair Harbor Capital LLC	7100-000	\$20,899.51	\$20,899.51	\$0.00	\$0.00
235B	Fair Harbor Capital LLC	7100-000	\$0.00	\$26,932.27	\$26,932.27	\$5,017.05
	Clerk, US Bankruptcy Court (Claim No. 235B; Fair Harbor Capital LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$2.53
236	EnerVest Operating, L.L.C.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
237	EnerVest Operating, L.L.C.	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
238	EnerVest	7100-000	\$0.00	\$0.00	\$0.00	\$0.00

	Operating, L.L.C.					
239	Deanne J. Gerstel	7100-000	\$0.00	\$20,000.00	\$0.00	\$0.00
240	Eric and Lori Bourne	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
242	Joseph Tripodi	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
243	Joseph A. and Brenda J. Tripodi	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
244	Thomas N. Detesco	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
245	Thomas N. Detesco and Gloria Detesco	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
246	Essie Haynes	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
247	Joseph J. Parise Family Trust	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
248	Joseph J. Parise	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
249	Thomas Hutch	7100-000	\$0.00	\$10,000.00	\$0.00	\$0.00
250	Jo Marie Parise	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
251	Donald & Janice Ross	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
252C	Bobcat Energy Resource, LLC	7100-000	\$0.00	\$19,170,494.00	\$0.00	\$0.00
252A	Bobcat Energy Resources LLC	7100-000	\$0.00	\$16,835,662.00	\$0.00	\$0.00
252B	Bobcat Energy Resources LLC	7100-000	\$0.00	\$19,170,494.00	\$0.00	\$0.00
254	Dollar Leasing Corp.	7100-000	\$0.00	\$13,379.13	\$0.00	\$0.00
255	Dollar Leasing Corp.	7100-000	\$117,300.00	\$37,336.02	\$0.00	\$0.00
256	Dollar Leasing Corp.	7100-000	\$117,300.00	\$68,320.89	\$0.00	\$0.00
257	Willie B. & Ellen A. Johnson	7200-000	\$0.00	\$0.00	\$0.00	\$0.00
258	Tommy F. & Judith A. Crawford	7200-000	\$0.00	\$95,000.00	\$0.00	\$0.00
259	Appalachian Well Surveys, Inc.	7200-000	\$0.00	\$7,569.52	\$0.00	\$0.00
260B	Pennsylvania Department of Revenue	7100-000	\$0.00	\$623,479.12	\$261,550.98	\$48,747.32
261	Darren Lisiten and Heidi Krupp	7200-000	\$0.00	\$25,000.00	\$0.00	\$0.00
262	Torah Bright	7200-000	\$0.00	\$50,000.00	\$0.00	\$0.00
263	Ken Miller Supply, Inc.	7100-000	\$1,241.24	\$3,000.00	\$3,000.00	\$558.85
	Clerk, US	7100-001	\$0.00	\$0.00	\$0.00	\$0.28

	Bankruptcy Court (Claim No. 263; Ken Miller Supply, Inc.)					
264	Packer Thomas & Co.	7100-000	\$15,485.00	\$22,500.00	\$22,500.00	\$4,191.39
	Clerk, US Bankruptcy Court (Claim No. 264; Packer Thomas & Co.)	7100-001	\$0.00	\$0.00	\$0.00	\$2.11
265B	American Waste Management Services Inc.	7100-000	\$0.00	\$11,000.00	\$11,000.00	\$2,049.12
265A	American Waste Management Services, Inc.	7100-000	\$0.00	\$11,000.00	\$0.00	\$0.00
	Clerk, US Bankruptcy Court (Claim No. 265B; American Waste Management Services Inc.)	7100-001	\$0.00	\$0.00	\$0.00	\$1.04
266	MRC Global (US) Inc.	7100-000	\$0.00	\$28,734.17	\$28,734.17	\$5,352.71
	Clerk, US Bankruptcy Court (Claim No. 266; MRC Global (US) Inc.)	7100-001	\$0.00	\$0.00	\$0.00	\$2.70
267	Marucci and Gaffney Excavating Company	7100-000	\$0.00	\$10,000.00	\$10,000.00	\$1,862.84
	Clerk, US Bankruptcy Court (Claim No. 267; Marucci and Gaffney Excavating Company)	7100-001	\$0.00	\$0.00	\$0.00	\$0.94
268	The Farmers National Bank of Canfield	7100-000	\$156,225.00	\$155,000.00	\$155,000.00	\$28,888.57
	Nicks Well Plugging LLC	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Absolute Grass	7100-000	\$7,215.00	\$0.00	\$0.00	\$0.00
	Advanced Waste Services	7100-000	\$13,980.00	\$0.00	\$0.00	\$0.00
	Alidade & Associates	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Alliance Property Holdings	7100-000	\$8,630.00	\$0.00	\$0.00	\$0.00

	American Royalty	7100-000	\$226.45	\$0.00	\$0.00	\$0.00
	B & D Energy Services	7100-000	\$200.30	\$0.00	\$0.00	\$0.00
P11	B&B Energy Services LLC	7100-000	\$0.00	\$31,342.13	\$31,342.13	\$0.00
	BEO Service Group, LLC	7100-000	\$360.61	\$0.00	\$0.00	\$0.00
P5	Bessemer Supply Inc.	7100-000	\$23,543.50	\$21,993.50	\$21,993.50	\$4,097.03
	Bessemer Supply, Inc	7100-000	\$23,543.50	\$0.00	\$0.00	\$0.00
	Briar Hill Slag Company	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Brier Hill Slag Co	7100-000	\$4,075.00	\$0.00	\$0.00	\$0.00
	D & K Supply & Equipment	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
P2	Fair Harbor Capital LLC	7100-000	\$0.00	\$41,660.00	\$41,660.00	\$7,760.59
	Fairmont Supply Oil	7100-000	\$44.73	\$0.00	\$0.00	\$0.00
	Farmers National Bank of Canfield	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Geiger, Teeple, Smith, Hahn LLP	7100-000	\$8,900.00	\$0.00	\$0.00	\$0.00
	Hardrock Excavating, LLC	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Huntington National Bank	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Industrial Tank Management	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	J Hawk Water Service LLC	7100-000	\$189.57	\$0.00	\$0.00	\$0.00
	Jones, Gregg, Creehan & Ger	7100-000	\$2,260.07	\$0.00	\$0.00	\$0.00
	Leonard Insurance, Inc.	7100-000	\$2,414.00	\$0.00	\$0.00	\$0.00
	M.T. Services, Inc	7100-000	\$5.00	\$0.00	\$0.00	\$0.00
	M/G Finance Co., Ltd	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Master Security Inc.	7100-000	\$1,040.79	\$0.00	\$0.00	\$0.00
P4	Master Security Inc.	7100-000	\$1,040.79	\$1,040.79	\$1,040.79	\$193.88
	McJunkin Red Man Corporation	7100-000	\$357,199.98	\$0.00	\$0.00	\$0.00
	Mohawk Disposal Management	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Mohawk Oilfield	7100-000	\$0.00	\$0.00	\$0.00	\$0.00

	Services, LLC					
	Nabors Completion & Production Serv	7100-000	\$36,044.03	\$0.00	\$0.00	\$0.00
P6	Nabors Completion & Production Services Co.	7100-000	\$36,044.03	\$65,401.21	\$65,401.21	\$12,189.34
P15	North Star Disposal Services I LLC	7100-000	\$0.00	\$51,361.48	\$0.00	\$0.00
	Northstar Oilfield	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Nov. - M/D Totco	7100-000	\$2,250.00	\$0.00	\$0.00	\$0.00
P16	Ohio Department of Taxation	7100-000	\$0.00	\$197,084.94	\$0.00	\$0.00
	Ohio Valley Waste Service	7100-000	\$99.75	\$0.00	\$0.00	\$0.00
	P- Advanced Waste Services	7100-000	\$13,980.60	\$0.00	\$0.00	\$0.00
	P- Alidade & Associates	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	P- Alliance Property Holdings	7100-000	\$8,630.00	\$0.00	\$0.00	\$0.00
	P- Appalachian Well Surveys	7100-000	\$7,569.52	\$0.00	\$0.00	\$0.00
	P- B & B Tanks LLC	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	P- B & D Energy Services	7100-000	\$200.30	\$0.00	\$0.00	\$0.00
	P- BEO Service Group LLC	7100-000	\$360.00	\$0.00	\$0.00	\$0.00
	P- Brier Hill Slag Co	7100-000	\$4,075.00	\$0.00	\$0.00	\$0.00
	P- Chemteck Oilfield	7100-000	\$22,984.25	\$0.00	\$0.00	\$0.00
	P- Computerized Mudlogging Services	7100-000	\$20,899.51	\$0.00	\$0.00	\$0.00
	P- D & K Supply & Equipment	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	P- Disposal Wells LLC	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	P- Fairmont Supply Oil	7100-000	\$44.73	\$0.00	\$0.00	\$0.00
	P- Geiger Teeple Smith Hahn LLP	7100-000	\$8,900.00	\$0.00	\$0.00	\$0.00
	P- Harrington Hoppe & Mitchell Ltd	7100-000	\$2,110.45	\$0.00	\$0.00	\$0.00

P- Industrial Tank Management	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
P- J Hawk Water Service LLC	7100-000	\$189.57	\$0.00	\$0.00	\$0.00
P- Jones Gregg Creehan & Ger	7100-000	\$2,260.07	\$0.00	\$0.00	\$0.00
P- Kebert Construction Inc.	7100-000	\$28,225.26	\$0.00	\$0.00	\$0.00
P- Ken Miller Supply	7100-000	\$1,241.24	\$0.00	\$0.00	\$0.00
P- Leonard Insurance Inc.	7100-000	\$2,414.00	\$0.00	\$0.00	\$0.00
P- Michael E. Grove LPA	7100-000	\$12,080.00	\$0.00	\$0.00	\$0.00
P- MT Services Inc.	7100-000	\$5.00	\$0.00	\$0.00	\$0.00
P- Northstar Oilfield	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
P- Nov.- M/D Totco	7100-000	\$2,250.00	\$0.00	\$0.00	\$0.00
P- Ohio Edison	7100-000	\$32.04	\$0.00	\$0.00	\$0.00
P- Ohio Valley Waste Service	7100-000	\$99.75	\$0.00	\$0.00	\$0.00
P- Pipelines Inc	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
P- Producers Supply Co	7100-000	\$8,674.40	\$0.00	\$0.00	\$0.00
P- RCE LLC	7100-000	\$1,000.00	\$0.00	\$0.00	\$0.00
P- Ruth & Harvey McDowell	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
P- Sidewinder Drilling Inc	7100-000	\$206,421.19	\$0.00	\$0.00	\$0.00
P- Silversmith Inc	7100-000	\$17,756.26	\$0.00	\$0.00	\$0.00
P- Soil Remediation Inc.	7100-000	\$3,441.75	\$0.00	\$0.00	\$0.00
P- Superior Well Service LLC	7100-000	\$50,744.55	\$0.00	\$0.00	\$0.00
P- The Vindicator Printing	7100-000	\$72.00	\$0.00	\$0.00	\$0.00
P- Tri-State Measurement	7100-000	\$7,000.00	\$0.00	\$0.00	\$0.00
P- Universal Well Services	7100-000	\$380,135.35	\$0.00	\$0.00	\$0.00
P- Western Reserve Mechanical	7100-000	\$11,374.41	\$0.00	\$0.00	\$0.00
P- Zorro Oilfield Service LLC	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
Pachell & Associates	7100-000	\$0.00	\$0.00	\$0.00	\$0.00

	Petro Investments LLC	7100-000	\$42,000.00	\$0.00	\$0.00	\$0.00
	Producers Supply Co	7100-000	\$8,674.40	\$0.00	\$0.00	\$0.00
	Pure Water Finance	7100-000	\$291.43	\$0.00	\$0.00	\$0.00
	Pure Water Technology Ohio LLC	7100-000	\$58.66	\$0.00	\$0.00	\$0.00
	RCE, LLC	7100-000	\$1,000.00	\$0.00	\$0.00	\$0.00
	Ruth & Harvey McDowell	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Sidewinder Drilling, Inc	7100-000	\$206,421.16	\$0.00	\$0.00	\$0.00
	Soil Remediation, Inc	7100-000	\$3,441.75	\$0.00	\$0.00	\$0.00
	Stark & Knoll Co., LPA	7100-000	\$129,090.00	\$0.00	\$0.00	\$0.00
	Superior Well Service LLC	7100-000	\$50,744.55	\$0.00	\$0.00	\$0.00
	The Vindicator Printing	7100-000	\$72.00	\$0.00	\$0.00	\$0.00
P8	TJC Enterprises Inc.	7100-000	\$32,347.56	\$32,347.56	\$32,347.56	\$6,025.83
	TJC Enterprises, Inc.	7100-000	\$32,347.56	\$0.00	\$0.00	\$0.00
	Tri-County Disposal Well	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Tri-State Measurement	7100-000	\$7,000.00	\$0.00	\$0.00	\$0.00
	Verizon	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	William & JoAnn Laguardia	7100-000	\$2,000.00	\$0.00	\$0.00	\$0.00
	Yurchyk & Davis CPA's, Inc	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	Zorro Oilfield Service, LLC	7100-000	\$0.00	\$0.00	\$0.00	\$0.00
	CLERK OF THE COURT (B&B Energy Services LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$5,838.53
	Clerk, US Bankruptcy Court (B&B Energy Services LLC)	7100-001	\$0.00	\$0.00	\$0.00	\$2.95
	Clerk, US Bankruptcy Court (Bessemer Supply Inc.)	7100-001	\$0.00	\$0.00	\$0.00	\$2.07
	Clerk, US	7100-001	\$0.00	\$0.00	\$0.00	\$3.91

	Bankruptcy Court (Fair Harbor Capital LLC)					
	Clerk, US Bankruptcy Court (Master Security Inc.)	7100-001	\$0.00	\$0.00	\$0.00	\$0.10
	Clerk, US Bankruptcy Court (TJC Enterprises Inc.)	7100-001	\$0.00	\$0.00	\$0.00	\$3.04
P16	Ohio Department of Taxation	7300-000	\$0.00	\$46,693.34	\$0.00	\$0.00
P7	Ohio Department of Taxation	7300-000	\$0.00	\$59,826.55	\$0.00	\$0.00
P3	Ohio Department of Taxation	7300-000	\$0.00	\$409.58	\$0.00	\$0.00
TOTAL GENERAL UNSECURED CLAIMS			\$7,448,390.46	\$87,556,334.6 7	\$6,293,250.70	\$1,167,115.6 6

FORM 1
INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 1

Exhibit 8

Case No.: 13-40813-AIH
Case Name: D & L ENERGY, INC.
For the Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Date Filed (f) or Converted (c): 03/25/2015 (c)
§341(a) Meeting Date: 04/15/2015
Claims Bar Date: 07/31/2015

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Ref. #					
1	Reimbursement of defense costs re Faith v. Lupo from Philadelphia Indemnity (u)	Unknown	\$59,727.20	\$59,727.20	FA
2	Refund on Accounts (u)	Unknown	\$1,521.26	\$1,521.26	FA
Asset Notes: Asset is not marked as Fully Administered due to the fact that the Trustee does not know how many more refunds may be received.					
3	Funds Turned Over in a Converted Case (u)	Unknown	\$7,809,926.69	\$7,809,926.69	FA
4	D & L Energy 2009-A Ltd. (25% interest)	Unknown	\$0.00	\$0.00	FA
5	Interest in Shenango and Warren pipelines.	\$0.00	\$0.00	\$0.00	FA
6	Loan on November 2, 2012, jointly and severally, to Mohawk Tanks, LLC, Mohawk Oilfield Services, LLC, and Ben Lupo - funds used to purchase (15) Frac tanks at a cost of \$36,500.00 each.	\$547,500.00	\$0.00	\$0.00	FA
7	Loan on November 7, 2012 to Mohawk Oilfield Services, LLC - funds used to purchase equipment.	\$378,406.57	\$0.00	\$0.00	FA
8	Potential claim against shareholders for transfers to related business entities.	Unknown	\$0.00	\$0.00	FA
9	Claim against City of Girard for breach of contract.	Unknown	\$0.00	\$0.00	FA
10	Claim against Farrington & Hepler for failing to complete the drilling of wells.	Unknown	\$168,661.43	\$168,661.43	FA
11	Baltes Unit 2; 34-099-20800	Unknown	\$0.00	\$0.00	FA
Asset Notes: Ellsworth Twp; Mahoning County OH					
12	Barnes Unit 1; 34-099-20869	Unknown	\$0.00	\$0.00	FA
Asset Notes: Ellsworth Twp; Mahoning County OH					
13	Bowman Unit 1; 34-099-20751	Unknown	\$500.00	\$500.00	FA
Asset Notes: Ellsworth Twp; Mahoning County OH					
14	Cadle #1; 34-099-20299	Unknown	\$0.00	\$0.00	FA
Asset Notes: Jackson Twp; Mahoning County OH					
15	Heffinger 1; 34-099-20886	Unknown	\$0.00	\$0.00	FA
Asset Notes: Goshen Twp; Mahoning County OH					

FORM 1
INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 2

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16 Hendricks 1; 34-099-20881	Unknown	\$0.00		\$0.00	FA
Asset Notes: Ellsworth Twp; Mahoning County OH					
17 L. Coman 3; 34-099-20827	Unknown	\$0.00		\$0.00	FA
Asset Notes: Berlin Twp; Mahoning County OH					
18 Lee & Ann Coman 2; 34-099-20829	Unknown	\$0.00		\$0.00	FA
Asset Notes: Berlin Twp; Mahoning County OH					
19 Mangus #1; 34-099-20866	Unknown	\$0.00		\$0.00	FA
Asset Notes: Ellsworth Twp; Mahoning County OH					
20 Messimer/Wolford Unit 1; 34-099-20842	Unknown	\$0.00		\$0.00	FA
Asset Notes: Green Twp; Mahoning County OH					
21 Miksic 1; 34-099-21054	Unknown	\$0.00		\$0.00	FA
Asset Notes: Goshen Twp; Mahoning County OH					
22 Paul E. Myers 1; 34-099-20796	Unknown	\$0.00		\$0.00	FA
Asset Notes: Ellsworth Twp; Mahoning County OH					
23 Renouf 2; 34-099-20735	Unknown	\$0.00		\$0.00	FA
Asset Notes: Ellsworth Twp; Mahoning County OH					
24 Steel Plan 1; 34-099-20745	Unknown	\$0.00		\$0.00	FA
Asset Notes: Ellsworth Twp; Mahoning County OH					
25 T & B Garfield #1; 34-099-20762	Unknown	\$0.00		\$0.00	FA
Asset Notes: Ellsworth Twp; Mahoning County OH					
26 Weingart-Demick 1; 34-099-20792	Unknown	\$0.00		\$0.00	FA
Asset Notes: Goshen Twp; Mahoning County OH					
27 Wilson Unit 2; 34-099-20833	Unknown	\$0.00		\$0.00	FA
Asset Notes: Berlin Twp; Mahoning County OH					
28 Kennel Club 2; 34-133-21214	Unknown	\$0.00		\$0.00	FA
Asset Notes: Freedom Twp; Portage County OH					
29 Hawkins Unit #1; 34-155-21535	Unknown	\$0.00		\$0.00	FA
Asset Notes: Weathersfield Twp, Trumbull County OH					
30 Hubish 1(4); 34-155-21881	Unknown	\$0.00		\$0.00	FA
Asset Notes: Brookfield Twp; Trumbull County OH					
31 Hubish A1; 34-155-21389	Unknown	\$0.00		\$0.00	FA

FORM 1
INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 3

Exhibit 8

Case No.: 13-40813-AIH
Case Name: D & L ENERGY, INC.
For the Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Date Filed (f) or Converted (c): 03/25/2015 (c)
§341(a) Meeting Date: 04/15/2015
Claims Bar Date: 07/31/2015

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Asset Notes: Brookfield Twp; Trumbull County OH					
Ref. #					
32	Hubish A2; 34-155-21390	Unknown	\$0.00	\$0.00	FA
Asset Notes: Brookfield Twp; Trumbull County OH					
33	Kreusler 1; 34-155-21947	Unknown	\$0.00	\$0.00	FA
Asset Notes: Howland Twp; Trumbull County OH					
34	Labrae School Board #1; 34-155-23589	Unknown	\$0.00	\$0.00	FA
Asset Notes: Warren Twp; Trumbull County OH					
35	Majecic #1 Added Prod 96; 34-155-21359	Unknown	\$0.00	\$0.00	FA
Asset Notes: Vienna Twp; Trumbull County OH					
36	Schubert Unit #1; 34-155-21623	Unknown	\$0.00	\$0.00	FA
Asset Notes: Vienna Twp; Trumbull County OH					
37	Schubert Unit #2; 34-155-21624	Unknown	\$0.00	\$0.00	FA
Asset Notes: Vienna Twp; Trumbull County OH					
38	Serrano #1; 34-155-23560	Unknown	\$0.00	\$0.00	FA
Asset Notes: Warren Twp; Trumbull County OH					
39	Thomas Unit 4; 34-155-21298	Unknown	\$0.00	\$0.00	FA
Asset Notes: Vienna Twp; Trumbull County OH					
40	Tochtenhagen #1; 34-155-21721	Unknown	\$0.00	\$0.00	FA
Asset Notes: Weathersfield Twp; Trumbull County OH					
41	Valot 1; 34-155-20652	Unknown	\$0.00	\$0.00	FA
Asset Notes: Howland Twp; Trumbull County OH					
42	Parobek 2 (SWIW#12)- SWD; 34-003-22038	Unknown	\$0.00	\$0.00	FA
Asset Notes: New Lyme Twp; Ashtabula County OH					
43	Koontz 1 (SWIW#14)- SWD; 34-155-23584	Unknown	\$0.00	\$0.00	FA
Asset Notes: Warren Twp; Trumbull County OH					
44	Northstar United 2 (SWIW#17)- SWD; 34-155-24043	Unknown	\$0.00	\$0.00	FA
Asset Notes: Liberty Twp; Trumbull County OH					
45	Marsh #1; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: Tuscarawas County OH					

FORM 1
INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 4

Exhibit 8

Case No.: 13-40813-AIH
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For the Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Date Filed (f) or Converted (c): 03/25/2015 (c)
§341(a) Meeting Date: 04/15/2015
Claims Bar Date: 07/31/2015

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
46 Shartle #1; 37-039-24889	Unknown	\$0.00		\$0.00	FA
Asset Notes: West Mead Twp; Crawford County PA					
47 McCarrier #5; 37-065-26845	Unknown	\$0.00		\$0.00	FA
Asset Notes: Snyder Twp; Jefferson County PA					
48 Frederick OHL #1; 37-085-20172	Unknown	\$0.00		\$0.00	FA
Asset Notes: West Salem Twp; Mercer County PA					
49 Gary Garrett Unit #1; 37-085-23181	Unknown	\$0.00		\$0.00	FA
Asset Notes: West Middlesex Twp; Mercer County PA					
50 Hagash #1; 37-085-23180	Unknown	\$0.00		\$0.00	FA
Asset Notes: West Middlesex Twp; Mercer County PA					
51 Hart #1; 37-085-24452	Unknown	\$0.00		\$0.00	FA
Asset Notes: Delaware Twp; Mercer County PA					
52 McGhee #3; 37-085-24400	Unknown	\$0.00		\$0.00	FA
Asset Notes: Delaware Twp; Mercer County PA					
53 Pilgram Mullet Unit #3; 37-085-24233	Unknown	\$0.00		\$0.00	FA
Asset Notes: Otter Creek Twp; Mercer County PA					
54 Steven Johnson #1; 37-085-22903	Unknown	\$0.00		\$0.00	FA
Asset Notes: Hermitage Twp; Mercer County PA					
55 Rensma #14; 37-123-46061	Unknown	\$103.04		\$0.00	FA
Asset Notes: Pleasant Twp; Warren County PA					
56 Rensma #15; 37-123-46062	Unknown	\$0.00		\$0.00	FA
Asset Notes: Pleasant Twp; Warren County PA					
57 Rensma #17; 37-123-45910	Unknown	\$238.85		\$0.00	FA
Asset Notes: Pleasant Twp; Warren County PA					
58 Rensma #18; 37-123-45911	Unknown	\$0.00		\$0.00	FA
Asset Notes: Pleasant Twp; Warren County PA					
59 Rensma #19; 37-123-45912	Unknown	\$0.00		\$0.00	FA
Asset Notes: Pleasant Twp; Warren County PA					
60 Shuttleworth #4; Non-Op	Unknown	\$0.00		\$0.00	FA
Asset Notes: Jefferson County PA					
61 Horm #1; Non-Op	Unknown	\$0.00		\$0.00	FA

FORM 1
INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 5

Exhibit 8

Case No.: 13-40813-AIH
Case Name: D & L ENERGY, INC.
For the Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Date Filed (f) or Converted (c): 03/25/2015 (c)
§341(a) Meeting Date: 04/15/2015
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Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Asset Notes: DL JV 2008-1 Clearfield; Jefferson County PA					
Ref. #					
62	Mowery #17; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-1 Clearfield; Jefferson County PA					
63	Mowery #18; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-1 Clearfield; Jefferson County PA					
64	Mowery #19; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-1 Clearfield; Jefferson County PA					
65	Shuttleworth #5; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-1 Clearfield; Jefferson County PA					
66	Wheeler #32; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-1 Clearfield; Jefferson County PA					
67	Faudie #2; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
68	Himes #2; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
69	Shuttleworth #2; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
70	Shuttleworth #3; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
71	Wheeler #6; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
72	Wheeler #7; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
73	Wheeler #8; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
74	Wheeler #9; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
75	Wheeler #11; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
76	Wheeler #12; Non-Op	Unknown	\$0.00	\$0.00	FA

FORM 1
INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 6

Exhibit 8

Case No.: 13-40813-AIH
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For the Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Date Filed (f) or Converted (c): 03/25/2015 (c)
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Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
Ref. #					
77	Wheeler #16; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
78	Wheeler #17; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
79	Wheeler #18; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
80	Wheeler #20; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
81	Wheeler #25; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
82	Wheeler #26; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
83	Wheeler #28; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
84	Wheeler #29; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
85	Wheeler #33; Non-Op	Unknown	\$0.00	\$0.00	FA
Asset Notes: DL JV 2008-3 Clearfield; Jefferson County PA					
86	North Star Disposal Services II, LLC (100% Interest)	Unknown	\$0.00	\$0.00	FA
87	VOID	\$0.00	\$0.00	\$0.00	FA
88	Intercompany Transfers (u)	Unknown	\$0.00	\$0.00	FA
89	Refund for North Lima Disposal Well No. 4, LLC costs (u)	\$0.00	\$20,610.04	\$20,610.04	FA
90	Refund of pre-sale closing BWC premiums. (u)	Unknown	\$17,050.56	\$17,050.56	FA
91	Welling Plugging Cost Payments (u)	\$0.00	\$27.02	\$27.02	FA
Asset Notes: Contributions from well participants for plugging costs.					
92	Prefrential/Fraudulent Transfer Recovery--Appalachian Well Surveys, Inc. (u)	\$0.00	\$24,997.00	\$24,997.00	FA

FORM 1
INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 7

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93 Preferential & Fraudulent Transfers--Patriot Water Treatment (u)	\$0.00	\$2,000.00		\$2,000.00	FA
94 DGN, LLC Preferential & Fraudulent Transfer (u)	\$0.00	\$5,000.00		\$5,000.00	FA
95 Prefrential/Fraudulent Transfer Recovery- Ken Miller Supply Inc. (u)	Unknown	\$3,000.00		\$3,000.00	FA
96 VOID	\$0.00	\$0.00		\$0.00	FA
97 Preferential Transfer Settlement-American Waste Management (u)	\$0.00	\$11,000.00		\$11,000.00	FA
98 Zachar Law Firm PC Preferential/Fraudulent Transfer Recovery- (u)	\$0.00	\$4,166.00		\$4,166.00	FA
99 Master Security Preferential & Fraudulent Transfers (u)	\$0.00	\$1,000.00		\$1,000.00	FA
100 Preferential & Fraudulent Transfers to Nick Papordis (u)	\$0.00	\$5,000.00		\$5,000.00	FA
101 Absolute Grass Preferential Transfer (u)	\$0.00	\$2,000.00		\$2,000.00	FA
102 Preferential & Fraudulent Transfers: Packer Thomas (u)	\$0.00	\$22,500.00		\$22,500.00	FA
103 Recovery of Salvage Sales from Well Plugging. (u)	\$0.00	\$5,086.48		\$5,086.48	FA
104 Universal Well Service Preference/Fraudulent Transfer Settlement (u)	\$0.00	\$12,000.00		\$12,000.00	FA
105 VOID	\$0.00	\$0.00		\$0.00	FA
106 Midwest Land Services Preferential/Fraudulent Transfer Recovery (u)	\$0.00	\$3,000.00		\$3,000.00	FA
107 Recovery of Scrap from Coman #2 (u)	\$0.00	\$2,083.20		\$2,083.20	FA
108 McJunkin Preference/Fraudulent Transfer Settlement (u)	\$0.00	\$28,734.17		\$28,734.17	FA
109 Tom's Sewer Preferential & Fraudulent Transfers Settlement (u)	\$0.00	\$5,355.00		\$5,355.00	FA
110 Western Reserve Mechanical Preferential & Fraudulent Transfer Settlement (u)	\$0.00	\$4,000.00		\$4,000.00	FA
111 Marucci & Gaffney Preference/Fraudulent Transfer Settlement (u)	\$0.00	\$10,000.00		\$10,000.00	FA

FORM 1
INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 8

Exhibit 8

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112 BP Corporation North America (u) Fraudulent/Preferential Transfer	\$0.00	\$3,000.00		\$3,000.00	FA
113 Enviroscience Inc. Fraudulent/Preferential (u) Transfer	\$0.00	\$1,000.00		\$1,000.00	FA
Asset Notes: Compromise Order Docket No. 1698					
114 Gary Garrett- Refund of Well Plugging Costs (u)	\$0.00	\$10,005.48		\$0.00	FA
115 Hagash- Refund of Well Plugging Costs (u)	\$0.00	\$9,922.57		\$0.00	FA
116 S. Johnson- Refund of Well Plugging Costs (u)	\$0.00	\$9,341.54		\$0.00	FA
117 Pilgram-Mullet- Refund of Well Plugging Costs (u)	\$0.00	\$9,432.36		\$0.00	FA
118 Scrap from Hart #1 Well (u)	\$0.00	\$10,600.96		\$10,600.96	FA
119 Insurance Beneficiary Payments--Philadelphia (u) Insurance	\$0.00	\$100,971.00		\$227,995.00	FA
120 Scrap from Parobek Well (u)	\$0.00	\$3,312.00		\$3,312.00	FA
121 University Electric Preferential & Fraudulent (u) Transfers	\$0.00	\$6,000.00		\$6,000.00	FA
122 Settlement Payment from The Farmers National (u) Bank of Canfield	\$0.00	\$155,000.00		\$155,000.00	FA
Asset Notes: Payment per Settlement Agreement between Trustee and The Farmers National Bank of Canfield, Benedict Lupo, Hardrock Excavating LLC, Hardrock Stone LLC, Susan Faith, S&B Investments LLC, Pipeline Systems LLC, and Gasearch LLC					
123 Settlement Payment from Benedict Lupo (u)	\$0.00	\$25,000.00		\$25,000.00	FA
Asset Notes: Payment per Settlement Agreement between Trustee and The Farmers National Bank of Canfield, Benedict Lupo, Hardrock Excavating LLC, Hardrock Stone LLC, Susan Faith, S&B Investments LLC, Pipeline Systems LLC, and Gasearch LLC					
124 Settlement Payment from Susan Faith (u)	\$0.00	\$25,000.00		\$25,000.00	FA
Asset Notes: Payment per Settlement Agreement between Trustee and The Farmers National Bank of Canfield, Benedict Lupo, Hardrock Excavating LLC, Hardrock Stone LLC, Susan Faith, S&B Investments LLC, Pipeline Systems LLC, and Gasearch LLC					
125 Settlement Payment from Gasearch LLC (u)	\$0.00	\$15,000.00		\$15,000.00	FA
Asset Notes: Payment per Settlement Agreement between Trustee and The Farmers National Bank of Canfield, Benedict Lupo, Hardrock Excavating LLC, Hardrock Stone LLC, Susan Faith, S&B Investments LLC, Pipeline Systems LLC, and Gasearch LLC					
126 Refund of PA EPA bond deposit. (u)	\$0.00	\$25,000.00		\$25,000.00	FA
127 Circle C Preferential & Fraudulent Transfers (u)	\$0.00	\$3,000.00		\$3,000.00	FA
128 North Lima Disposal Well #4 (u) Preference/Fraudulent transfer settlement	Unknown	\$50,000.00		\$50,000.00	FA

FORM 1
INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 9

Exhibit 8

Case No.: 13-40813-AIH
Case Name: D & L ENERGY, INC.
For the Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Date Filed (f) or Converted (c): 03/25/2015 (c)
§341(a) Meeting Date: 04/15/2015
Claims Bar Date: 07/31/2015

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
129 Northstar Disposal Services VI, LLC preference/fraudulent transfer claims (u)	Unknown	\$50,000.00		\$50,000.00	FA
130 Bobcat Energy Resources APA claims (u)	Unknown	\$400,000.00		\$400,000.00	FA
131 Preferential & Fraudulent Transfers- American Waste Management Services Inc. (u)	Unknown	\$11,000.00		\$0.00	FA
Asset Notes: See Compromise at Docket 1632; Order at Docket No. 1643					
132 Preferential & Fraudulent Transfers- Absolute Grass Inc. (u)	Unknown	\$2,000.00		\$0.00	FA
Asset Notes: See Compromise at Docket 1632; Order at Docket No. 1643					
133 Preferential & Fraudulent Transfers- Nicholas C. Paparodis (u)	Unknown	\$5,000.00		\$0.00	FA
Asset Notes: See Compromise at Docket 1632; Order at Docket No. 1643					
134 Lyden Oil Preference/Fraudulent Transfer Claim (u)	Unknown	\$25,000.00		\$25,000.00	FA
135 C & J Well Services preferential transfer recovery. Paid through C & J bankruptcy 16-36601 SD TX (u)	Unknown	\$0.00		\$0.00	FA
Asset Notes: Sold as part of remnant asset sale.					
136 North Star Disposal Services I Preferential Transfers, Adv. Pro. 16-4038 (u)	Unknown	\$7,000.00		\$7,000.00	FA
137 Rensma Wells, 14, 15, 17, 18, 19 Override Payments	Unknown	\$570.70		\$570.70	FA
138 Remnant Assets (u)	\$0.00	\$5,000.00		\$5,000.00	FA
139 Sue Faith. et al Compromise (u)	\$0.00	\$10,000.00		\$10,000.00	FA
140 Joint Venture Agreement for Shartle #1 and Pilgram-Mullett #3 (u)	Unknown	\$24,149.10		\$24,149.10	FA
141 Preferential transfer recovery for Superior Well Services nka C&J Well Services Inc. (u)	Unknown	\$2,550.96		\$1,020.38	FA
Asset Notes: \$2,550.96 was to be paid per Compromise Order at Docket No. 1664. Superior filed for Chapter 11 in July 2016. \$1,020.38 was received as a distribution through Superior's bankruptcy.					
INT Interest Earned (u)	Unknown	Unknown		\$28,214.92	FA

FORM 1
INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 10

Exhibit 8

Case No.: 13-40813-AIH
Case Name: D & L ENERGY, INC.
For the Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Date Filed (f) or Converted (c): 03/25/2015 (c)
§341(a) Meeting Date: 04/15/2015
Claims Bar Date: 07/31/2015

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets

TOTALS (Excluding unknown value)

\$925,906.57

\$9,233,144.61

\$9,329,809.11

Gross Value of Remaining Assets

\$0.00

Major Activities affecting case closing:

06/16/2018 Parobeck welling being plugged--last well.
06/16/2018 Investigating collectability of assets retained in asset purchase agreement.
06/23/2017 Resolve final preference APs.
06/30/2016 Wells plugged but for 4 wells.
Waiting on ruling on Bobcat's standing for admin claim & POC.
Prosecuting preferences/fraudulent transfers.
Farrington Hepler matter close to resolution.
05/28/2015 The cases of D&L Energy Inc., Case No. 13-40813, and Petroflow Inc., Case No. 13-40814, were substantively consolidated by Court Order dated 5/28/2015, Docket No. 1462. All future filings to be made under the D&L case number.
04/22/2015 Selling remaining assets; investigating transfers made by the debtor.

Initial Projected Date Of Final Report (TFR): 12/31/2016

Current Projected Date Of Final Report (TFR): 12/31/2019

/s/ ANTHONY DEGIROLAMO

ANTHONY DEGIROLAMO

FORM 2

Page No: 1

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0136
Account Title: Checking
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
04/01/2015	(3)	Roderick Linton LLP	Transfer in of Funds on Deposit from Roderick Linton LLP IOLTA	1290-000	\$6,757,163.29		\$6,757,163.29
04/02/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$351.81	\$6,756,811.48
04/04/2015	(1)	Philadelphia Indemnity	Reimbursement of defense costs re Faith v. Lupo	1229-000	\$14,547.00		\$6,771,358.48
04/13/2015	(3)	D & L Energy DIP	Asset Sale Proceeds	1290-000	\$3,514.03		\$6,774,872.51
04/13/2015	(3)	D & L Energy DIP	Asset Sale Proceeds	1290-000	\$2,132.86		\$6,777,005.37
04/13/2015	(3)	D & L Energy DIP	Asset Sale Proceeds	1290-000	\$1,047,116.51		\$7,824,121.88
04/15/2015	(2)	FirstEnergy	Refund on account: 4050081991, 81992, 81993, 81994	1229-000	\$238.00		\$7,824,359.88
04/15/2015	(2)	FirstEnergy	Refund on accounts: 110029341713, 110064817049, 110073459031	1229-000	\$396.90		\$7,824,756.78
04/15/2015	(2)	Clean Harbors	Refund on account 88865	1229-000	\$36.25		\$7,824,793.03
04/23/2015		Transfer To: #*****0141	To fund fee applications pending & operating expenses.	9999-000		\$500,000.00	\$7,324,793.03
04/27/2015	(2)	First Energy	Utility Refund	1229-000	\$152.35		\$7,324,945.38
04/27/2015	(2)	First Energy	Refund on utility accounts	1229-000	\$154.22		\$7,325,099.60
04/30/2015	(INT)	Pinnacle Bank	Interest	1270-000	\$562.38		\$7,325,661.98
05/05/2015		Pinnacle Bank	April Bank Fees	2600-000		\$5,467.00	\$7,320,194.98
05/05/2015	3001	David Wehrle	Financial Consultant for Committee--Chapter 11	6700-003		\$20,250.00	\$7,299,944.98
05/05/2015	3001	VOID: David Wehrle	Voided Check	6700-003		(\$20,250.00)	\$7,320,194.98
05/26/2015	(89)	North Lima Disposel Well # 4 LLC	Costs for North Lima Well # 4	1229-000	\$20,610.04		\$7,340,805.02
05/29/2015	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$872.75		\$7,341,677.77
06/02/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$7,336,028.77
06/30/2015	(INT)	Pinnacle Bank	Interest	1270-000	\$964.81		\$7,336,993.58
07/02/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,467.00	\$7,331,526.58
07/06/2015		Transfer To: #*****0141	Transfer for professionals' fees.	9999-000		\$250,000.00	\$7,081,526.58
07/12/2015	(90)	The Ohio Bureau of Workers' Compensation	Refund of BWC Premiums	1229-000	\$10,234.96		\$7,091,761.54
07/12/2015	(90)	Ohio Bureau of Workers' Compensatin	Refund of BWC premiums.	1229-000	\$6,815.60		\$7,098,577.14
07/17/2015	(2)	FirstEnergy	Refund of utility payments.	1229-000	\$494.07		\$7,099,071.21
07/31/2015	(INT)	Pinnacle Bank	Interest Earned	1270-000	\$908.68		\$7,099,979.89

SUBTOTALS

\$7,866,914.70

\$766,934.81

FORM 2

Page No: 2

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0136
Account Title: Checking
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/04/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$7,094,330.89
08/31/2015	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$903.87		\$7,095,234.76
09/02/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$7,089,585.76
09/14/2015		Transfer To: #*****0141	Income Tax Payment Transfer	9999-000		\$1,100,000.00	\$5,989,585.76
09/30/2015	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$801.75		\$5,990,387.51
10/02/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,467.00	\$5,984,920.51
10/16/2015	(13)	Dry Hole Producing	Ordinary course purchase Bowman #1	1129-000	\$500.00		\$5,985,420.51
10/26/2015	(140)	Atlas Resource Partners Holding LLC	Payment for plugging Shartle #1 (52.2685%) and Pilgram-Mullett #3 (50.00%)	1229-000	\$24,149.10		\$6,009,569.61
10/30/2015	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$738.41		\$6,010,308.02
11/01/2015	(2)	First Energy	Refund for Electric Service	1229-000	\$49.47		\$6,010,357.49
11/03/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$6,004,708.49
11/16/2015		Transfer To: #*****0141	Transfer	9999-000		\$50,000.00	\$5,954,708.49
11/30/2015	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$761.97		\$5,955,470.46
12/02/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,467.00	\$5,950,003.46
12/04/2015		Transfer To: #*****0141	Transfer for payment of fee applications.	9999-000		\$381,888.66	\$5,568,114.80
12/23/2015		Transfer To: #*****0141	Transfer for well plugging costs.	9999-000		\$100,000.00	\$5,468,114.80
12/28/2015	(137)	American Refining Group, Inc.	Rensma Wells	1123-000	\$103.04		\$5,468,217.84
12/28/2015	(137)	American Refining Group, Inc.	Rensma Wells	1123-000	\$119.43		\$5,468,337.27
12/31/2015	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$710.40		\$5,469,047.67
01/05/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$5,463,398.67
01/10/2016		Transfer To: #*****0141	Transfer for well plugging costs.	9999-000		\$120,000.00	\$5,343,398.67
01/23/2016		Transfer To: #*****0141	Transfer for well plugging costs.	9999-000		\$50,000.00	\$5,293,398.67
01/29/2016	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$640.81		\$5,294,039.48
02/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$5,288,390.48
02/04/2016		Transfer To: #*****0141	Funding for well plugging.	9999-000		\$50,000.00	\$5,238,390.48
02/29/2016	(92)	Appalachian Well Surveys, Inc.	Preferential Transfer Settlement	1241-000	\$24,997.00		\$5,263,387.48

SUBTOTALS

\$54,475.25

\$1,891,067.66

FORM 2

Page No: 3

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0136
Account Title: Checking
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
02/29/2016	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$668.56		\$5,264,056.04
03/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,281.50	\$5,258,774.54
03/04/2016		Nicks Well Plugging LLC	Refund for plugging costs for Hagash #1	2690-000		(\$2,700.00)	\$5,261,474.54
03/12/2016		Transfer To: #*****0141	Well Plugging Expenses	9999-000		\$35,000.00	\$5,226,474.54
03/22/2016		Transfer To: #*****0141	Transfer for Administrative Expenses.	9999-000		\$20,000.00	\$5,206,474.54
03/22/2016		Asset Management	Reimbursement for well plugging costs- Shartle #1	2690-000		(\$260.54)	\$5,206,735.08
03/23/2016	(93)	Patriot Water Treatment	Preferential Transfer Settlement	1241-000	\$2,000.00		\$5,208,735.08
03/23/2016		Transfer To: #*****0141	Reversing entry, there was an error request to bank not sent	9999-000		(\$20,000.00)	\$5,228,735.08
03/23/2016		Transfer To: #*****0141	Transfer for Administrative Expenses	9999-000		\$20,000.00	\$5,208,735.08
03/25/2016		James & Sharon Flasck	Payment of plugging costs--Shartle # 1.	2690-000		(\$54.27)	\$5,208,789.35
03/30/2016		Transfer To: #*****0141	Transfer for Well Plugging Expenses	9999-000		\$65,000.00	\$5,143,789.35
03/31/2016	(94)	DGN, LLC	Preferential Transfer Settlement	1241-000	\$5,000.00		\$5,148,789.35
03/31/2016	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$666.53		\$5,149,455.88
04/01/2016	(10)	Manchester Newman & Bennett	Farrington Hepler receivership funds	1229-000	\$10.00		\$5,149,465.88
04/01/2016	(10)	First National Bank	Farrington Hepler receivership funds	1229-000	\$168,651.43		\$5,318,117.31
04/04/2016		Transfer To: #*****0141	Transfer for well plugging costs.	9999-000		\$20,000.00	\$5,298,117.31
04/04/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$5,292,468.31
04/05/2016	(95)	Ken Miller Supply, Inc.	Preferential Transfer Settlement	1241-000	\$3,000.00		\$5,295,468.31
04/05/2016		Transfer To: #*****0141	Transfer for well plugging costs.	9999-000		\$2,300.00	\$5,293,168.31
04/05/2016		Transfer To: #*****0141	Transfer for well plugging costs.	9999-000		\$10,000.00	\$5,283,168.31
04/10/2016		Transfer To: #*****0141	Transfer for RLB fees.	9999-000		\$62,000.00	\$5,221,168.31
04/15/2016		Transfer To: #*****0141	Transfer for administrative expenses.	9999-000		\$2,000.00	\$5,219,168.31
04/18/2016	(97)	American Waset Management	Preferential Transfer Settlement	1241-000	\$11,000.00		\$5,230,168.31
04/22/2016		Transfer To: #*****0141	Transfer for Mark Van Tyne fees.	9999-000		\$11,000.00	\$5,219,168.31
04/29/2016	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$622.60		\$5,219,790.91
05/03/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,467.00	\$5,214,323.91

SUBTOTALS

\$191,619.12

\$240,682.69

FORM 2

Page No: 4

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0136
Account Title: Checking
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/06/2016		Transfer To: #*****0141	Transfer for plugging & operational expenses.	9999-000		\$20,000.00	\$5,194,323.91
05/06/2016	3002	Ahrens Contracting & Excavatine, LLC	Plugging costs for Riddle Field Phase II	2690-000		\$7,507.50	\$5,186,816.41
05/24/2016	(99)	Master Security Inc	Preferential Transfer Settlement	1241-000	\$1,000.00		\$5,187,816.41
05/26/2016	(100)	Farmers National Bank	Preferential Transfer Settlement	1241-000	\$5,000.00		\$5,192,816.41
05/31/2016	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$683.31		\$5,193,499.72
06/01/2016		Transfer To: #*****0141	Transfer for well plugging expense.	9999-000		\$25,000.00	\$5,168,499.72
06/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$5,162,850.72
06/13/2016	(101)	Absolute Grass, Inc.	Absolute Grass Preference/Fraudulent Transfer Settlement	1241-000	\$2,000.00		\$5,164,850.72
06/16/2016		Transfer To: #*****0141	Transfer for administrative expenses.	9999-000		\$10,000.00	\$5,154,850.72
06/20/2016	(102)	Packer Thomas CPA	Preference/Fraudulent transfer settlement.	1241-000	\$22,500.00		\$5,177,350.72
06/21/2016		Transfer To: #*****0141	Well Plugging expenses.	9999-000		\$30,000.00	\$5,147,350.72
06/30/2016	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$635.85		\$5,147,986.57
07/03/2016	(103)	J-Well Service, Inc.	Payment for scrap recovery from well plugging.	1229-000	\$1,834.28		\$5,149,820.85
07/03/2016		Transfer To: #*****0141	Transfer for well plugging costs & RLB fees.	9999-000		\$50,000.00	\$5,099,820.85
07/05/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,467.00	\$5,094,353.85
07/07/2016	(98)	Zachar Law Firm	Preference/Fraudulent Transfer Settlement	1241-000	\$4,166.00		\$5,098,519.85
07/07/2016	(104)	Universal Well Services, Inc.	Preference/Fraudulent Transfer Settlement	1241-000	\$12,000.00		\$5,110,519.85
07/08/2016	(103)	J Well Service Inc.	Pipe salvage from well plugging.	1229-000	\$1,172.00		\$5,111,691.85
07/18/2016		Transfer To: #*****0141	Transfer	9999-000		\$10,000.00	\$5,101,691.85
07/20/2016	(106)	Midwest Land Services	Preferential Transfer Settlement	1241-000	\$3,000.00		\$5,104,691.85
07/21/2016	(103)	Diamond Oilfield Technologies	Salvage from Baltas #1 Well	1229-000	\$2,080.20		\$5,106,772.05
07/27/2016		Transfer To: #*****0141	Transfer for D & O insurance premium.	9999-000		\$31,500.00	\$5,075,272.05
07/28/2016		Transfer To: #*****0141	Transfer for Insurance Premium.	9999-000		\$10,000.00	\$5,065,272.05
07/31/2016	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$609.02		\$5,065,881.07
08/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$5,060,232.07
08/09/2016	(107)	Diamond Oilfield Technolgies, LLC	Scrap recovery from Coman #2	1229-000	\$2,083.20		\$5,062,315.27

SUBTOTALS

\$58,763.86

\$210,772.50

FORM 2

Page No: 5

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0136
Account Title: Checking
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/18/2016	(108)	MRC Global	Preference/Fraudulent Transfer Settlement	1241-000	\$28,734.17		\$5,091,049.44
08/24/2016		Transfer To: #*****0141	For operating expenses.	9999-000		\$10,000.00	\$5,081,049.44
08/24/2016		Transfer To: #*****0141	Transfer to Pay Fee Applications	9999-000		\$20,000.00	\$5,061,049.44
08/25/2016	(109)	Tom's Sewer & Septic Portable Toilet Rentals	Preferential/Fraudulent Transfer Settlement	1241-000	\$5,355.00		\$5,066,404.44
08/31/2016	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$687.34		\$5,067,091.78
09/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$5,061,442.78
09/07/2016		Transfer To: #*****0141	Transfer for TH fee application.	9999-000		\$300,000.00	\$4,761,442.78
09/21/2016		Transfer To: #*****0141	Transfer for Van Tyne Fees	9999-000		\$10,000.00	\$4,751,442.78
09/27/2016	(110)	Manchester Newman & Bennett	Western Reserve Mechanical FT/PT Settlement.	1241-000	\$4,000.00		\$4,755,442.78
09/30/2016	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$594.10		\$4,756,036.88
10/04/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,467.00	\$4,750,569.88
10/24/2016	(91)	Bobbie Serensky	Reimbursement for plugging costs.	1229-000	\$27.02		\$4,750,596.90
10/24/2016		Transfer To: #*****0141	Transfer for well plugging costs.	9999-000		\$22,000.00	\$4,728,596.90
10/24/2016		Transfer To: #*****0141	Transfer for well plugging costs.	9999-000		\$22,000.00	\$4,706,596.90
10/31/2016	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$603.83		\$4,707,200.73
11/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$7,649.99	\$4,699,550.74
11/09/2016	(111)	Marucci & Gaffney Excavating Co.	Preferential/Fraudulent Transfer Settlement	1241-000	\$10,000.00		\$4,709,550.74
11/14/2016		Pinnacle Bank	Reverse bank fee - incorrect amount charged	2600-000		(\$7,649.99)	\$4,717,200.73
11/14/2016		Pinnacle Bank	Bank Service Fee for October	2600-000		\$5,649.00	\$4,711,551.73
11/16/2016	(118)	Diamond Oil Services LLC	Scrap for hart #1 Well.	1229-000	\$5,320.10		\$4,716,871.83
11/21/2016		Transfer From: #*****0141	Transfer of payment for welling plugging cost reimbursement.	9999-000	\$30,000.00		\$4,746,871.83
11/23/2016	(113)	Enviroscience Inc.	Fraudulent Transfer Settlement	1241-000	\$1,000.00		\$4,747,871.83
11/29/2016	(112)	Fleetcor Tech Operating Co LLC	Fraudulent Transfer Settlement	1241-000	\$3,000.00		\$4,750,871.83
11/30/2016	(INT)	Pinnicale Bank	Interest Posting	1270-000	\$582.09		\$4,751,453.92
12/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,467.00	\$4,745,986.92
12/06/2016	(118)	Diamond Oil Services	Scrap recovery for Hart #1	1229-000	\$5,280.86		\$4,751,267.78

SUBTOTALS

\$95,184.51

\$406,232.00

FORM 2

Page No: 6

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0136
Account Title: Checking
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
12/27/2016	(119)	Philadelphia Indemity Insurance Co.	Reimbursement of litigation expense.	1229-000	\$72,305.00		\$4,823,572.78
12/30/2016	(INT)	Pinnacle Bank	interest Posting	1270-000	\$585.66		\$4,824,158.44
01/04/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$4,818,509.44
01/18/2017		Transfer To: #*****0141	Farrington Hepler Settlement	9999-000		\$128,000.00	\$4,690,509.44
01/20/2017		Transfer To: #*****0141	Transfer for Parobek #2 clean up	9999-000		\$5,000.00	\$4,685,509.44
01/30/2017		Transfer To: #*****0141	Transfer for RETTEW fees for Parobek #2 cleanup.	9999-000		\$36,000.00	\$4,649,509.44
01/31/2017	(INT)	Pinnacle Bank	interest Posting	1270-000	\$624.96		\$4,650,134.40
02/02/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$4,644,485.40
02/16/2017		Transfer To: #*****0141	Transfer for Van Tyne Payment	9999-000		\$3,000.00	\$4,641,485.40
02/28/2017	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$534.30		\$4,642,019.70
03/03/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,103.00	\$4,636,916.70
03/17/2017		Transfer To: #*****0141	Transfer for Parobek remediation costs.	9999-000		\$40,000.00	\$4,596,916.70
03/23/2017		Transfer To: #*****0141	Transfer for Bond Payment	9999-000		\$1,000.00	\$4,595,916.70
03/31/2017	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$588.27		\$4,596,504.97
04/04/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$4,590,855.97
04/24/2017		Transfer To: #*****0141	Transfer for Van Tyne Fees.	9999-000		\$6,000.00	\$4,584,855.97
04/27/2017		Transfer To: #*****0141	Transfer for Parobek cleanup .	9999-000		\$30,000.00	\$4,554,855.97
04/28/2017	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$527.96		\$4,555,383.93
05/02/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,467.00	\$4,549,916.93
05/03/2017		Transfer To: #*****0141	Parobek Cleanup	9999-000		\$205,000.00	\$4,344,916.93
05/17/2017		Transfer To: #*****0141	Parobek Cleanup Costs	9999-000		\$160,000.00	\$4,184,916.93
05/21/2017	(120)	Brodway Iron & Metal Inc.	Scrap recovery from Parobek cleanup.	1229-000	\$3,312.00		\$4,188,228.93
05/22/2017		Transfer To: #*****0141	Transfer for management fees.	9999-000		\$6,000.00	\$4,182,228.93
05/22/2017	3003	Mark Van Tyne	April management fees	2690-000		\$6,401.60	\$4,175,827.33
05/31/2017	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$582.65		\$4,176,409.98
06/02/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$4,170,760.98
06/16/2017		Transfer To: #*****0141	Transfer for Parobek cleanup.	9999-000		\$65,000.00	\$4,105,760.98

SUBTOTALS

\$79,060.80

\$724,567.60

FORM 2

Page No: 7

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0136
Account Title: Checking
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
06/19/2017		Transfer To: #*****0141	Transfer for Van Tyne Fees.	9999-000		\$4,000.00	\$4,101,760.98
06/30/2017	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$510.02		\$4,102,271.00
07/05/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,467.00	\$4,096,804.00
07/06/2017	(121)	University Electric Inc.	Preference & Fraudulent Transfer Settlement	1241-000	\$6,000.00		\$4,102,804.00
07/11/2017		Transfer To: #*****0141	Transfer for Parobek clean up costs.	9999-000		\$42,000.00	\$4,060,804.00
07/20/2017		Transfer To: #*****0141	Transfer for Van Tyne Fees & Parobek cleanup.	9999-000		\$21,000.00	\$4,039,804.00
07/21/2017		Transfer To: #*****0141	Professionals' Fees	9999-000		\$660,000.00	\$3,379,804.00
07/31/2017	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$488.16		\$3,380,292.16
08/02/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$3,374,643.16
08/31/2017	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$429.94		\$3,375,073.10
09/05/2017	(119)	Philadelphia Indemnity Insurance Co	Insurance payment for attorney fees.	1229-000	\$28,665.00		\$3,403,738.10
09/05/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$3,398,089.10
09/18/2017	(126)	Commonwealth of Pennsylvania EPA	Refund of bond deposit.	1229-000	\$25,000.00		\$3,423,089.10
09/22/2017	(122)	Farmers National Bank	Compromise	1241-000	\$155,000.00		\$3,578,089.10
09/25/2017		Transfer To: #*****0141	Transfer for Van Tyne Fees & Parobek clean up costs.	9999-000		\$35,000.00	\$3,543,089.10
09/29/2017	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$408.20		\$3,543,497.30
10/03/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,345.31	\$3,538,151.99
10/04/2017		Pinnacle Bank	Refund on August bank fee posted 9/5/2017 - the fees were posted for the incorrect amount	2600-000		(\$202.01)	\$3,538,354.00
10/31/2017	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$465.38		\$3,538,819.38
11/02/2017		Gasearch LLC	Compromise Payment	*	\$20,000.00		\$3,558,819.38
	{124}		Compromise Payment \$10,000.00	1241-000			\$3,558,819.38
	{125}		Compromise Payment \$10,000.00	1241-000			\$3,558,819.38
11/02/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$3,553,170.38
11/30/2017		Gasearch LLC	Compromise Payment	*	\$20,000.00		\$3,573,170.38
	{124}		Compromise Payment \$15,000.00	1241-000			\$3,573,170.38
	{125}		Compromise Payment \$5,000.00	1241-000			\$3,573,170.38
11/30/2017	(123)	Philadelphia Ins. Co.	Compromise Payment	1241-000	\$25,000.00		\$3,598,170.38

SUBTOTALS

\$281,966.70

\$789,557.30

FORM 2

Page No: 8

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0136
Account Title: Checking
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
11/30/2017	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$438.19		\$3,598,608.57
12/04/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,467.00	\$3,593,141.57
12/07/2017		Transfer To: #*****0141	Fourth Fee Applications	9999-000		\$250,000.00	\$3,343,141.57
12/15/2017	(1)	Philadelphia Indemnity Insurance Co	Reimbursement for defense costs.	1229-000	\$45,180.20		\$3,388,321.77
12/15/2017	(119)	Philadelphia Indemnity Insurance Co	Investor settlement payment.	1229-000	\$125,000.00		\$3,513,321.77
12/22/2017	(127)	Chris Emig	Preferential transfer settlement payment	1241-000	\$3,000.00		\$3,516,321.77
12/28/2017		Transfer To: #*****0141	Bobcat claim settlement.	9999-000		\$200,000.00	\$3,316,321.77
12/31/2017	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$440.86		\$3,316,762.63
01/08/2018	(119)	Philadelphia Indemnity Insurnce Co.	Attorney Fee Payment	1229-000	\$2,025.00		\$3,318,787.63
01/08/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,585.32	\$3,313,202.31
01/12/2018	(128)	North Lima Disposal Well #4, LLC	Bobcat Compromise--Order Docket No. 1786	1241-000	\$50,000.00		\$3,363,202.31
01/12/2018	(129)	Northstar Disposal Services VI LLC	Bobcat Compromise--Order Docket No. 1786	1241-000	\$50,000.00		\$3,413,202.31
01/12/2018	(130)	Bobcat Energy Resources--Production Trust Acctunt	Bobcat Compromise--Order Docket No. 1786	1221-000	\$400,000.00		\$3,813,202.31
01/20/2018		Transfer To: #*****0141	Bond Payment	9999-000		\$1,500.00	\$3,811,702.31
01/31/2018	(134)	Lyden Oil Co.	Preference/Fraudulent Claims	1241-000	\$25,000.00		\$3,836,702.31
01/31/2018	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$463.32		\$3,837,165.63
02/06/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,649.00	\$3,831,516.63
02/28/2018	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$441.01		\$3,831,957.64
03/05/2018		Transfer To: #*****0141	Transfer for Van Tyne fees.	9999-000		\$3,000.00	\$3,828,957.64
03/05/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,103.00	\$3,823,854.64
03/30/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,647.95	\$3,818,206.69
03/31/2018	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$487.23		\$3,818,693.92
04/30/2018	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$470.78		\$3,819,164.70
04/30/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,465.75	\$3,813,698.95
05/24/2018		Transfer To: #*****0141	Diamond Well Service to plug Parobek	9999-000		\$5,000.00	\$3,808,698.95
05/31/2018	(INT)	Pinnacle Bank	Interest Posting	1270-000	\$485.66		\$3,809,184.61

SUBTOTALS

\$703,432.25

\$492,418.02

FORM 2

Page No: 9

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0136
Account Title: Checking
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/31/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,647.95	\$3,803,536.66
06/18/2018	(137)	American Refining Group	Rensma override payment	1123-000	\$118.42		\$3,803,655.08
06/29/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,465.75	\$3,798,189.33
06/30/2018	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$468.89		\$3,798,658.22
07/31/2018	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$483.91		\$3,799,142.13
07/31/2018		Transfer To: #*****0141	Transfer for insurance for Parobek plugging.	9999-000		\$2,500.00	\$3,796,642.13
07/31/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,647.95	\$3,790,994.18
08/31/2018	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$482.94		\$3,791,477.12
08/31/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5,647.95	\$3,785,829.17
09/12/2018	(141)	C & J Creditor Trust	Preferential transfer recovery for Superior Well Services nka C&J Well Services Inc.; Order at Docket No. 1664	1241-000	\$1,020.38		\$3,786,849.55
09/30/2018	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$466.82		\$3,787,316.37
10/15/2018		Transfer To: #*****0141	Shalelogix Land Payment	9999-000		\$5,000.00	\$3,782,316.37
10/25/2018		Transfer To: #*****0141	Parobek plugging costs	9999-000		\$4,800.00	\$3,777,516.37
10/31/2018	(137)	American Refining Group, Inc.	Rensma 17, 18, 19 override payment	1123-000	\$107.62		\$3,777,623.99
10/31/2018	(137)	American Refining Group Inc.	Rensma 14 & 15 override payment	1123-000	\$122.19		\$3,777,746.18
10/31/2018	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$482.01		\$3,778,228.19
11/14/2018		Transfer To: #*****0141	Transfer for Parobek well plugging costs.	9999-000		\$82,000.00	\$3,696,228.19
11/30/2018	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$460.08		\$3,696,688.27
12/12/2018		Oak Point Partners	Remnant asset sale and North Star POC sale.	*	\$12,000.00		\$3,708,688.27
	{138}		Remnant Asset Sale Proceeds \$5,000.00	1229-000			\$3,708,688.27
	{136}		North Star Proceeds \$7,000.00	1241-000			\$3,708,688.27
12/12/2018		Transfer To: #*****0141	Transfer for professional fees.	9999-000		\$20,000.00	\$3,688,688.27
12/12/2018		Transfer To: #*****0141	Transfer for professional fees.	9999-000		\$180,000.00	\$3,508,688.27
12/31/2018	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$455.45		\$3,509,143.72
01/22/2019		Transfer To: #*****0141	Transfer for Mark Van Tyne Payment	9999-000		\$16,400.00	\$3,492,743.72
01/31/2019	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$446.45		\$3,493,190.17

SUBTOTALS

\$17,115.16

\$333,109.60

FORM 2

Page No: 10

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0136
Account Title: Checking
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
02/03/2019	(139)	BLACK MCCUSKEY SOUERS & ARBAUGH	Sue Faith Compromise	1121-000	\$10,000.00		\$3,503,190.17
02/28/2019	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$402.98		\$3,503,593.15
03/26/2019		Transfer From: #*****0141	Transfer to close account.	9999-000	\$295.11		\$3,503,888.26
03/26/2019	3004	THE PHILLIPS ORGANIZATION	6th Fee application order (Doc. 1861)	3410-000		\$3,326.25	\$3,500,562.01
03/31/2019	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$446.36		\$3,501,008.37
04/01/2019	3005	Thompson Hine LLP	Sixth & final fee application (doc. 1863)	*		\$44,478.10	\$3,456,530.27
			Thompson Hine LLP \$(40,071.00)	3210-000			\$3,456,530.27
			Thompson Hine LLP \$(4,407.10)	3220-000			\$3,456,530.27
04/30/2019	(INT)	Pinnacle Bank	Interest Deposit	1270-000	\$427.42		\$3,456,957.69
05/01/2019		Transfer To: #*****0141	Transfer of remaining funds to regular checking to close interest bearing account.	9999-000		\$3,456,530.27	\$427.42
05/01/2019		Transfer To: #*****0141	Transfer of April 2019 interest deposit to bring account balance to \$0	9999-000		\$427.42	\$0.00

TOTALS:	\$9,360,104.22	\$9,360,104.22	\$0.00
Less: Bank transfers/CDs	\$30,295.11	\$9,073,846.35	
Subtotal	\$9,329,809.11	\$286,257.87	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$9,329,809.11	\$286,257.87	

For the period of 4/16/2013 to 6/23/2020

Total Compensable Receipts:	\$9,329,809.11
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$9,329,809.11
Total Internal/Transfer Receipts:	\$30,295.11

Total Compensable Disbursements:	\$286,257.87
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$286,257.87
Total Internal/Transfer Disbursements:	\$9,073,846.35

For the entire history of the account between 03/27/2015 to 6/23/2020

Total Compensable Receipts:	\$9,329,809.11
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$9,329,809.11
Total Internal/Transfer Receipts:	\$30,295.11

Total Compensable Disbursements:	\$286,257.87
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$286,257.87
Total Internal/Transfer Disbursements:	\$9,073,846.35

FORM 2

Page No: 11

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
04/23/2015		Transfer From: #*****0136	To fund fee applications pending & operating expenses.	9999-000	\$500,000.00		\$500,000.00
04/23/2015	2001	Iron Mountain	Acct. VRS03/D&L	2690-000		\$613.30	\$499,386.70
04/23/2015	2002	Automation Mailing & Shipping	Cust. No. 002740	2690-000		\$273.97	\$499,112.73
05/04/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$208.24	\$498,904.49
05/05/2015	2003	David Wehrle	Payment per Final Fee Application for Committee financial advisor; Order dated 5/5/2015, Docket No. 1442. Disbursement is noncompensable per Order on Application for Compensation for Trustee, Docket No. 1543, dated 12/3/2015	6700-002		\$20,250.00	\$478,654.49
05/14/2015	2004	Mark Van Tyne	May 4, 2015, invoice.	6950-000		\$9,032.43	\$469,622.06
05/18/2015	2005	Secure State	Data Preservation	2990-000		\$4,000.00	\$465,622.06
05/28/2015	2006	Westfield Bank FSB	Payment on Note for Prepaid Liability Insurance	2690-000		\$7,144.03	\$458,478.03
06/02/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$782.87	\$457,695.16
06/05/2015	2007	Dennis, Gartland & Niergarth	Chapter 11 Accountant's Fees & Expenses per Order dated 6/3/2015, Docket No. 1468. Disbursement is noncompensable per Order on Application for Compensation for Trustee, Docket No. 1543, dated 12/3/2015.	*		\$112,367.67	\$345,327.49
			Chapter 11 Accounting Fees \$(103,470.45)	6700-002			\$345,327.49
			Chapter 11 Accounting Expenses \$(8,897.22)	6710-002			\$345,327.49
06/05/2015	2008	Epiq Bankruptcy Solutions LLC	Payment for Chapter 11 Noticing Fees & Expenses per Amended Order dated 6/3/2015, Docket No. 1467.Disbursement is noncompensable per Order on Application for Compensation for Trustee, Docket No. 1543, dated 12/3/2015.	*		\$90,387.62	\$254,939.87
			Chapter 11 Noticing Fees \$(31,376.00)	6700-002			\$254,939.87
			Chapter 11 Noticing Expenses \$(59,011.62)	6710-002			\$254,939.87
06/19/2015	2009	Mark Van Tyne	Management Fees.	6950-000		\$11,737.68	\$243,202.19
07/02/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$522.10	\$242,680.09
07/06/2015		Transfer From: #*****0136	Transfer for professionals' fees.	9999-000	\$250,000.00		\$492,680.09

SUBTOTALS

\$750,000.00

\$257,319.91

FORM 2

Page No: 12

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/06/2015	2010	Roderick, Linton & Belfance	Final Fee Application (Doc. No. 1491)--print error.	*		\$234,090.99	\$258,589.10
			Prior Chapter Fees \$(229,568.50)	6700-003			\$258,589.10
			Prior Chapter Expenses \$(4,522.49)	6710-003			\$258,589.10
07/06/2015	2010	STOP PAYMENT: Roderick, Linton & Belfance	Final Fee Application (Doc. No. 1491)-print error.	*		(\$234,090.99)	\$492,680.09
			Prior Chapter Expenses \$4,522.49	6710-004			\$492,680.09
			Prior Chapter Fees \$229,568.50	6700-004			\$492,680.09
07/06/2015	2011	Roderick, Linton & Belfance	Payment per Order on Final Fee Application dated 7/6/2015, Docket No. 1491. Disbursement is noncompensable per Order on Application for Compensation for Trustee, Docket No. 1543, dated 12/3/2015	*		\$234,090.99	\$258,589.10
			Prior Chapter Fees \$(229,568.50)	6700-002			\$258,589.10
			Prior Chapter Expenses \$(4,522.49)	6710-002			\$258,589.10
07/06/2015	2012	ROETZEL & ANDRESS	Payment per Order on Final Fee Application dated 7/6/2015, Docket No. 1492. Disbursement is noncompensable per Order on Application for Compensation for Trustee, Docket No. 1543, dated 12/3/2015	*		\$161,418.68	\$97,170.42
			Prior Chapter Fees for Creditor's Committee \$(158,862.37)	6700-002			\$97,170.42
			Prior Chapter Expenses for Creditor's Committee \$(2,556.31)	6710-002			\$97,170.42
07/07/2015	2013	Walter Haverfield LLP	Payment per Order for Special Counsel Fees dated 7/7/2015, Docket No. 1493. Disbursement is noncompensable per Order on Application for Compensation for Trustee, Docket No. 1543, dated 12/3/2015	6700-002		\$2,109.16	\$95,061.26
07/14/2015	2014	Mark Van Tyne	Management Fees June 2015	6950-000		\$10,630.89	\$84,430.37
07/14/2015	2015	Secure State	Data Preservation Costs	2990-000		\$3,288.34	\$81,142.03
07/27/2015	2016	St. James Insurance Co.	Casualty Insurance--wells	2420-003		\$15,000.00	\$66,142.03

SUBTOTALS

\$0.00

\$426,538.06

FORM 2

Page No: 13

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/27/2015	2016	VOID: St. James Insurance Co.		2420-003		(\$15,000.00)	\$81,142.03
07/28/2015	2017	Leonard Insurance	Liability insurance invoice no. 159916	2420-000		\$16,467.50	\$64,674.53
07/28/2015	2018	Leonard Insurance	Liability insurance invoice no. 159917	2420-000		\$16,467.50	\$48,207.03
08/03/2015	2019	Insurance Partners	Supplemental Trustee's Bond	2300-000		\$6,320.00	\$41,887.03
08/04/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$226.55	\$41,660.48
08/10/2015	2020	Trumbull County Treasurer	Parcel No. 41-901795	2820-000		\$26.60	\$41,633.88
08/21/2015	2021	Mark Van Tyne	Management Fees	6950-000		\$10,933.65	\$30,700.23
08/30/2015	2022	Leonard Insurance Services Agency	D & O Insurance	2420-000		\$15,750.00	\$14,950.23
09/02/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$65.81	\$14,884.42
09/14/2015		Transfer From: #*****0136	Income Tax Payment Transfer	9999-000	\$1,100,000.00		\$1,114,884.42
09/14/2015	2023	United States Treasury	2014 Income Taxes	2810-000		\$1,036,243.00	\$78,641.42
09/15/2015	2024	PA Dept fo Revenue	2014 Income Tax	2810-000		\$22,042.00	\$56,599.42
09/19/2015	2025	Avalon Document Services	Document copying costs	2990-000		\$582.66	\$56,016.76
09/24/2015	2026	Mark Van Tyne	Management Fees	6950-000		\$10,621.46	\$45,395.30
09/24/2015	2027	Epiq Bankruptcy Solutions LLC	Payment per Order on Final Fee Application dated 9/23/2015, Docket No. 1515. Disbursement is noncompensable per Order on Application for Compensation for Trustee, Docket No. 1543, dated 12/3/2015	*		\$22,431.22	\$22,964.08
			Fees \$(18,243.70)	6700-002			\$22,964.08
			Expenses \$(4,187.52)	6710-002			\$22,964.08
10/02/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$238.52	\$22,725.56
10/12/2015	2028	Ohio Division of Oil & Gas Resources Mgt	Filing Fee for Well Transfer	2690-000		\$100.00	\$22,625.56
10/12/2015	2029	Ohio Division of Oil & Gas Resources Mgt	Filing Fee for Well Transfer	2690-000		\$50.00	\$22,575.56
10/12/2015	2030	Ohio Division of Oil & Gas Resources Mgt	Filing Fee for Well Transfer	2690-000		\$100.00	\$22,475.56
10/12/2015	2031	Ohio Division of Oil & Gas Resources Mgt	Filing Fee for Well Transfer	2690-000		\$50.00	\$22,425.56
10/12/2015	2032	Ohio Division of Oil & Gas Resources Mgt	Filing Fee for Well Transfer	2690-000		\$100.00	\$22,325.56
10/12/2015	2033	Ohio Division of Oil & Gas Resourcesn Mgt	Filing Fee for Well Transfer	2690-000		\$50.00	\$22,275.56

SUBTOTALS

\$1,100,000.00

\$1,143,866.47

FORM 2

Page No: 14

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
10/12/2015	2034	Ohio Division of Oil & Gas Resources Mgt	Filing Fee for Well Transfer	2690-000		\$100.00	\$22,175.56
10/12/2015	2035	Ohio Division of Oil & Gas Resources Mgt	Filing Fee for Well Transfer	2690-000		\$50.00	\$22,125.56
10/19/2015	2036	United States Treasury	D & L Energy EIN 34-1512756	2810-000		\$248.80	\$21,876.76
10/26/2015	2037	Mark Van Tyne	Management Fee	6950-000		\$8,051.58	\$13,825.18
11/03/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$51.27	\$13,773.91
11/03/2015	2038	Ohio Division of Oil & Gas Resources Management	Transfer of Well 34-099-20886-00-00	2690-000		\$100.00	\$13,673.91
11/03/2015	2039	Ohio Division of il & Gas Resoure Management	In lieu of Heffinger Financials	2690-000		\$50.00	\$13,623.91
11/16/2015		Transfer From: #*****0136	Transfer	9999-000	\$50,000.00		\$63,623.91
11/16/2015	2040	B & B Tanks	B & B Tanks Administrative Claim- Original Motion Docket No. 1066; Compromise Docket No. 1516; Order Docket No. 1523	6920-000		\$15,000.00	\$48,623.91
11/23/2015	2041	Mark Van Tyne	Management Fee	6950-000		\$12,954.60	\$35,669.31
11/24/2015	2042	Pennsylvania Dept of Revenue	PA Franchise Tax	2690-000		\$500.00	\$35,169.31
12/02/2015		Pinnacle Bank	Pinnacle Analysis	2600-000		\$57.53	\$35,111.78
12/04/2015		Transfer From: #*****0136	Transfer for payment of fee applications.	9999-000	\$381,888.66		\$417,000.44
12/04/2015		Transfer From: #*****0136	First interim fee applications.	9999-000	\$381,888.66		\$798,889.10
12/04/2015	2043	Thompson Hine LLP	First Interim Fee Application (Doc. No. 1540)	*		\$280,627.65	\$518,261.45
			Thompson Hine LLP \$(276,637.50)	3210-000			\$518,261.45
			Thompson Hine LLP \$(3,990.15)	3220-000			\$518,261.45
12/04/2015	2044	Roderick Linton Belfance	First interim fee application (Doc. No. 1538)	*		\$29,533.14	\$488,728.31
			Roderick Linton Belfance LLP \$(29,413.00)	3210-000			\$488,728.31
			Roderick Linton Belfance LLP \$(120.14)	3220-000			\$488,728.31
12/04/2015	2045	THE PHILLIPS ORGANIZATION	First interim fee application Doc. No. 1539	*		\$18,419.36	\$470,308.95
			THE PHILLIPS ORGANIZATION \$(16,004.05)	3410-000			\$470,308.95
			THE PHILLIPS ORGANIZATION \$(2,415.31)	3420-000			\$470,308.95

SUBTOTALS

\$813,777.32

\$365,743.93

FORM 2

Page No: 15

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
12/04/2015	2046	Anthony J. DeGirolamo	Payment pursuant to Order on First Interim Fee Application dated 12/3/2015, Docket No. 1543	*		\$53,308.51	\$417,000.44
			Trustee Compensation \$(53,250.00)	2100-000			\$417,000.44
			Trustee Expenses \$(58.51)	2200-000			\$417,000.44
12/17/2015		Transfer To: #*****0136	Transfer Back to Checking--duplicate transfer due to software problem.	9999-000		\$381,888.66	\$35,111.78
12/17/2015	2047	Ohio Division of Oil and Gas Resources mgt	Transfer Well: 34-155-21359-0000	2690-000		\$100.00	\$35,011.78
12/17/2015	2048	Ohio Division of Oil and Gas Resource Mgt	Well tfr fees	2690-000		\$50.00	\$34,961.78
12/17/2015	2049	J Well Service	Well plugging costs.	2690-000		\$19,123.21	\$15,838.57
12/21/2015	2050	Mark Van Tyne	Management fees.	6950-000		\$9,476.62	\$6,361.95
12/21/2015	2051	Ohio Dept of Taxation	1st Quarter Excise Taxes- 1/1/15 to 3/31/15	2820-000		\$330.00	\$6,031.95
12/21/2015	2052	Trumbull County Treasurer	Real estate taxes.	2820-000		\$108.38	\$5,923.57
12/23/2015		Transfer From: #*****0136	Transfer for well plugging costs.	9999-000	\$100,000.00		\$105,923.57
12/23/2015	2053	More Well Services	SW disposal well plugging costs.	2690-000		\$94,837.52	\$11,086.05
01/04/2016	2054	PA Dept of Transportation	Well tfr fees.	2690-000		\$12.80	\$11,073.25
01/05/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$198.15	\$10,875.10
01/05/2016	2055	Pennsylvania Dept of Revenue	ID 1000164066	2690-000		\$468.94	\$10,406.16
01/10/2016		Transfer From: #*****0136	Funding for well plugging costs.	9999-000	\$120,000.00		\$130,406.16
01/10/2016	2056	Nicks Well Plugging LLC	Garrett No. 1	7100-000		\$23,411.00	\$106,995.16
01/10/2016	2057	Nicks Well Plugging LLC	Hagash No. 1	2690-000		\$25,917.00	\$81,078.16
01/10/2016	2058	Nicks Well Plugging LLC	Johnson No. 1	2690-000		\$21,857.50	\$59,220.66
01/10/2016	2059	Nicks Well Plugging LLC	Pilgram Mullett No. 3	2690-000		\$22,070.00	\$37,150.66
01/10/2016	2060	Nicks Well Plugging LLC	Shartel No. 1	2690-000		\$21,842.50	\$15,308.16
01/11/2016	2056	STOP PAYMENT: Nicks Well Plugging LLC	Garrett No. 1	7100-000		(\$23,411.00)	\$38,719.16
01/11/2016	2060	STOP PAYMENT: Nicks Well Plugging LLC	Shartel No. 1	2690-004		(\$21,842.50)	\$60,561.66
01/11/2016	2059	STOP PAYMENT: Nicks Well Plugging LLC	Pilgram Mullett No. 3	2690-004		(\$22,070.00)	\$82,631.66
01/11/2016	2058	STOP PAYMENT: Nicks Well Plugging LLC	Johnson No. 1	2690-004		(\$21,857.50)	\$104,489.16
01/11/2016	2057	STOP PAYMENT: Nicks Well Plugging LLC	Hagash No. 1	2690-004		(\$25,917.00)	\$130,406.16

SUBTOTALS

\$220,000.00

\$559,902.79

FORM 2

Page No: 16

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/11/2016	2061	Nicks Well Plugging LLC	Shartel No. 1	2690-003		\$21,842.50	\$108,563.66
01/11/2016	2062	Nicks Well Plugging LLC	Pilgram Mullett No. 3	2690-000		\$22,070.00	\$86,493.66
01/11/2016	2063	Nicks Well Plugging LLC	Johnson No. 1	2690-000		\$21,857.50	\$64,636.16
01/11/2016	2064	Nicks Well Plugging LLC	Hagash No. 1	2690-000		\$25,917.00	\$38,719.16
01/11/2016	2065	Nicks Well Plugging LLC	Garrett No. 1	7100-003		\$23,411.00	\$15,308.16
01/19/2016	2066	Mark Van Tyne	Management Fees	2690-000		\$9,489.04	\$5,819.12
01/23/2016		Transfer From: #*****0136	Transfer for well plugging costs.	9999-000	\$50,000.00		\$55,819.12
01/23/2016	2067	J Well Service, Inc.	Plugging costs for Hubish 1	2690-000		\$15,404.46	\$40,414.66
01/23/2016	2068	J Well Service Inc.	Plugging costs for Valot #1.	2690-000		\$26,347.56	\$14,067.10
01/26/2016	2069	Ohio Dept of Taxation	4th Quarter Excise Tax- 10/1/15 to 12/31/15	2820-000		\$225.00	\$13,842.10
01/27/2016	2070	Appalachian Well Surveys, Inc.	Well plugging costs.	2690-000		\$1,404.26	\$12,437.84
01/27/2016	2071	Appalachian Well Surveys Inc.	Well plugging costs	2690-000		\$5,677.96	\$6,759.88
02/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$156.60	\$6,603.28
02/02/2016	2072	Treasurer--State of Ohio	2nd Quarter 2015 Excise Tax	2820-000		\$478.85	\$6,124.43
02/02/2016	2073	Treasurer--State of Ohio	3rd Quarter 2015 excise tax.	2820-000		\$381.79	\$5,742.64
02/04/2016		Transfer From: #*****0136	Funding for well plugging.	9999-000	\$50,000.00		\$55,742.64
02/04/2016	2074	Ahrens Contracting & Landxcaping LLC	Breaking beaver dam at Riddle Field Kennel Club	2690-000		\$2,359.50	\$53,383.14
02/04/2016	2075	Appalachian Well Surveys, Inc.	Well plugging costs for SW disposal well.	2690-000		\$5,677.96	\$47,705.18
02/04/2016	2075	VOID: Appalachian Well Surveys, Inc.	Duplicate.	2690-003		(\$5,677.96)	\$53,383.14
02/04/2016	2076	Applachian WellSurvaye, Inc.	Well plugging costs for SW disposal well.	2690-000		\$1,404.26	\$51,978.88
02/04/2016	2076	VOID: Applachian WellSurvaye, Inc.	Duplicate.	2690-003		(\$1,404.26)	\$53,383.14
02/06/2016		Nicks Well Plugging LLC	Garrett No. 1- Check no. 2065 was stopped on 2/6/2016 and 2 entries were made by mistake. This entry is to reverse the duplicate stop payment.	7100-000		(\$23,411.00)	\$76,794.14
02/06/2016	2065	STOP PAYMENT: Nicks Well Plugging LLC	Garrett No. 1	7100-004		(\$23,411.00)	\$100,205.14
02/06/2016	2061	STOP PAYMENT: Nicks Well Plugging LLC	Shartel No. 1	2690-004		(\$21,842.50)	\$122,047.64
02/06/2016	2062	STOP PAYMENT: Nicks Well Plugging LLC	Pilgram Mullett No. 3	2690-004		(\$22,070.00)	\$144,117.64
02/06/2016	2063	STOP PAYMENT: Nicks Well Plugging LLC	Johnson No. 1	2690-004		(\$21,857.50)	\$165,975.14

SUBTOTALS

\$100,000.00

\$64,431.02

FORM 2

Page No: 17

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
02/06/2016	2064	STOP PAYMENT: Nicks Well Plugging LLC	Hagash No. 1	2690-004		(\$25,917.00)	\$191,892.14
02/06/2016	2077	Nicks Well Plugging LLC	Garrett No. 1	2690-000		\$23,411.00	\$168,481.14
02/06/2016	2077	VOID: Nicks Well Plugging LLC		2690-000		(\$23,411.00)	\$191,892.14
02/06/2016	2078	Nicks Well Plugging LLC	Garrett No. 1	2690-000		\$23,411.00	\$168,481.14
02/06/2016	2079	Nicks Well Plugging LLC	Shartel No. 1	2690-000		\$21,842.50	\$146,638.64
02/06/2016	2080	Nicks Well Plugging LLC	Pilgram Mullett No. 3	2690-000		\$22,070.00	\$124,568.64
02/06/2016	2081	Nicks Well Plugging LLC	Johnson No. 1	2690-000		\$21,857.50	\$102,711.14
02/06/2016	2082	Nicks Well Plugging LLC	Hagash No. 1	2690-000		\$25,917.00	\$76,794.14
02/06/2016	2083	J Well Services Inc.	Plugging costs for Thomas #4.	2690-000		\$15,515.18	\$61,278.96
02/12/2016	2084	Trumbull County Treasurer	Real estate taxes for Serrano 3560.	2690-000		\$26.60	\$61,252.36
02/17/2016	2085	J Well Service, Inc.	Plugging costs for Labrae School Bd Well.	2690-000		\$10,067.50	\$51,184.86
02/17/2016	2086	Mark Van Tyne	January 2016 Management Fees	2690-000		\$11,378.65	\$39,806.21
02/22/2016	2087	Ahrens contracting & Excavating	Plugging costs for draining beaver pond	2690-000		\$3,552.66	\$36,253.55
02/29/2016	2088	Ohio Treasurer of State	2015 CAT	2820-000		\$969.14	\$35,284.41
02/29/2016	2089	Ohio Treasurer of State	2015 CAT	2820-000		\$50.00	\$35,234.41
02/29/2016	2090	Ohio Treasurer of State	2015 CAT	2820-000		\$50.00	\$35,184.41
03/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$115.98	\$35,068.43
03/02/2016	2091	Atlas Energy Inc.	Refund from costs for Shartle No. 1	2690-000		\$1,540.35	\$33,528.08
03/02/2016	2092	Atlas Energy Inc.	Refund of costs for Pilgram Mullet No. 3.	2690-000		\$652.50	\$32,875.58
03/05/2016	2093	Ohio Dept of Taxation	Excise Tax	2820-000		\$48.50	\$32,827.08
03/07/2016		Nicks Well Plugging LLC	Garrett No. 1- Check no. 2065 was stopped on 2/6/2016 and 2 entries were made by mistake. This entry is to reverse the duplicate stop payment.	7100-000		\$23,411.00	\$9,416.08
03/12/2016		Transfer From: #*****0136	Well Plugging Expenses	9999-000	\$35,000.00		\$44,416.08
03/12/2016	2094	Moore's Well Services. Inc.	Pugging Costs for Wilson #2.	2690-000		\$34,493.35	\$9,922.73
03/22/2016	2095	Mark Van Tyne	Management Fee February 2016	2690-000		\$15,547.82	(\$5,625.09)
03/23/2016		Transfer From: #*****0136	Transfer for Administrative Expenses	9999-000	\$20,000.00		\$14,374.91
03/30/2016		Transfer From: #*****0136	Transfer for Well Plugging Expenses	9999-000	\$65,000.00		\$79,374.91

SUBTOTALS

\$120,000.00

\$206,600.23

FORM 2

Page No: 18

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
03/30/2016	2096	Moore Well Services, Inc.	Well plugging costs for Renouf #2 well	2690-000		\$30,230.89	\$49,144.02
03/30/2016	2097	Nicks Well Plugging LLC	Plugging costs for Kennel Club #2.	2690-000		\$33,193.43	\$15,950.59
04/04/2016		Transfer From: #*****0136	Transfer for well plugging costs.	9999-000	\$20,000.00		\$35,950.59
04/04/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$43.18	\$35,907.41
04/04/2016	2098	J-Well Service Inc.	Plugging costs for Fredrick Ohl #1	2690-000		\$20,010.00	\$15,897.41
04/05/2016		Transfer From: #*****0136	Transfer for well plugging costs.	9999-000	\$2,300.00		\$18,197.41
04/05/2016		Transfer From: #*****0136	Transfer for well plugging costs.	9999-000	\$10,000.00		\$28,197.41
04/05/2016	2099	J-Well Service, Inc.	Plugging costs for Wolford #1	2690-000		\$23,100.00	\$5,097.41
04/10/2016		Transfer From: #*****0136	Transfer for RLB fees.	9999-000	\$62,000.00		\$67,097.41
04/10/2016	2100	Roderick, Linton Belfance	Fee order docket no. 1614	*		\$54,605.72	\$12,491.69
			Roderick Linton Belfance LLP \$(54,045.00)	3210-000			\$12,491.69
			Roderick Linton Belfance LLP \$(560.72)	3220-000			\$12,491.69
04/10/2016	2101	Roderick, Linton Belfance	Invoices 21914 & 20839/20840 for non-legal services. 2 invoices (nos. 20839 and 20840) were issued for the same services.	2690-000		\$7,799.47	\$4,692.22
04/15/2016		Transfer From: #*****0136	Transfer for administrative expenses.	9999-000	\$2,000.00		\$6,692.22
04/18/2016	2102	Insurance Partners Agency	Bond Renewal Premium	2300-000		\$6,160.00	\$532.22
04/18/2016	2103	Gas Analytical Services	Payment for preconversion services; Invoice No. PS 031409.	6990-000		\$90.00	\$442.22
04/22/2016		Transfer From: #*****0136	Transfer for Mark Van Tyne fees.	9999-000	\$11,000.00		\$11,442.22
04/22/2016	2104	Mark Van Tyne	March 2016 Fees	2690-000		\$11,264.46	\$177.76
04/29/2016	2105	Ohio Dept of Taxation	2016 Qtr 1 Severance Tax. Return has been filed through Ohio Business Gateway.	2820-000		\$90.00	\$87.76
05/03/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$82.90	\$4.86
05/06/2016		Transfer From: #*****0136	Transfer for plugging & operational expenses.	9999-000	\$20,000.00		\$20,004.86
05/16/2016	2106	Mark Van Tyne	April 2016 Management Fee	2690-000		\$12,747.72	\$7,257.14
05/18/2016	2107	Total Risk Solutions	Medical review for pre-closing worker's compensation claim.	2690-000		\$525.00	\$6,732.14

SUBTOTALS

\$127,300.00

\$199,942.77

FORM 2

Page No: 19

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/26/2016	2108	BRIAN T. ANGELONI	Non-legal Assistance	2690-000		\$725.00	\$6,007.14
06/01/2016		Transfer From: #*****0136	Transfer for well plugging expense.	9999-000	\$25,000.00		\$31,007.14
06/01/2016	2109	Nicks Well Plugging LLC	Plugging costs for McCarrrier #5	2690-000		\$22,134.47	\$8,872.67
06/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$21.21	\$8,851.46
06/16/2016		Transfer From: #*****0136	Transfer for administrative expenses.	9999-000	\$10,000.00		\$18,851.46
06/16/2016	2110	Mark Van Tyne	May invoice for management fees.	2690-000		\$9,756.21	\$9,095.25
06/21/2016		Transfer From: #*****0136	Well Plugging expenses.	9999-000	\$30,000.00		\$39,095.25
06/21/2016	2111	J-Well Service, Inc.	Plugging costs for Baltes #2 well.	2690-000		\$18,200.00	\$20,895.25
06/21/2016	2112	J-Well Service, Inc.	Plugging costs for Coman #3 well.	2690-000		\$20,200.00	\$695.25
07/03/2016		Transfer From: #*****0136	Transfer for well plugging costs & RLB fees.	9999-000	\$50,000.00		\$50,695.25
07/03/2016	2113	BRIAN T. ANGELONI	Invoice no 22784.	2690-000		\$400.00	\$50,295.25
07/03/2016	2114	J-Well Service, Inc.	Plugging costs for Lee & Ann Coman #2.	2690-000		\$20,200.00	\$30,095.25
07/03/2016	2115	Nicks Well Plugging LLC	Well plugging costs for Miksic #1.	2690-000		\$23,131.89	\$6,963.36
07/05/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$32.89	\$6,930.47
07/18/2016		Transfer From: #*****0136	Transfer for management fee payment	9999-000	\$10,000.00		\$16,930.47
07/18/2016	2116	Mark Van Tyne	June 2016 Management Fees.	2690-000		\$9,806.08	\$7,124.39
07/27/2016		Transfer From: #*****0136	Transfer for D & O insurance premium.	9999-000	\$31,500.00		\$38,624.39
07/27/2016	2117	Leonard Insurance Services	Renewal of D & O insurance.	2690-000		\$31,500.00	\$7,124.39
07/28/2016		Transfer From: #*****0136	Transfer for Insurance Premium.	9999-000	\$10,000.00		\$17,124.39
07/28/2016	2118	Leonard Insurance Services	Well Insurance Policy	2690-000		\$7,350.00	\$9,774.39
08/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$26.30	\$9,748.09
08/02/2016	2119	Lakeside Oilfield Service, Inc.	Plugging Costs for Coman #2, #3, & Miksic Wells	2690-000		\$7,950.00	\$1,798.09
08/10/2016	2120	Ohio Department of Taxation	2nd Q 2016 Severance Tax Acct. No. 96903702	2820-000		\$30.00	\$1,768.09
08/10/2016	2121	Nicks Well Plugging LLC	Plugging costs for Garret #1.	2690-000		\$1,171.97	\$596.12
08/24/2016		Transfer From: #*****0136	For operating expenses.	9999-000	\$10,000.00		\$10,596.12
08/24/2016		Transfer From: #*****0136	Transfer to Pay Fee Applications	9999-000	\$20,000.00		\$30,596.12
08/24/2016	2122	Mark Van Tyne	July 2016 Management Fees	2690-000		\$6,368.50	\$24,227.62

SUBTOTALS

\$196,500.00

\$179,004.52

FORM 2

Page No: 20

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/24/2016	2123	THE PHILLIPS ORGANIZATION	Second Interim Fee Application Order (Doc. No. 1678)	3410-000		\$19,928.50	\$4,299.12
09/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$16.09	\$4,283.03
09/07/2016		Transfer From: #*****0136	Transfer for TH fee application.	9999-000	\$300,000.00		\$304,283.03
09/07/2016	2124	Thompson Hine LLP	Second Fee Application Order (Doc. No. 1683)	*		\$300,368.35	\$3,914.68
			Thompson Hine LLP \$(294,841.50)	3210-000			\$3,914.68
			Thompson Hine LLP \$(5,526.85)	3220-000			\$3,914.68
09/21/2016		Transfer From: #*****0136	Transfer for Van Tyne Fees	9999-000	\$10,000.00		\$13,914.68
09/21/2016	2125	Mark Van Tyne	August 2016 Management Fees	2690-000		\$8,134.46	\$5,780.22
10/04/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$118.79	\$5,661.43
10/17/2016	2126	Mark Van Tyne	September 2016 Management Fees	2690-000		\$3,303.72	\$2,357.71
10/20/2016	2127	Diamond Oil Services	Parobek Well cleanup costs.	2690-000		\$1,889.00	\$468.71
10/24/2016		Transfer From: #*****0136	Transfer for well plugging costs.	9999-000	\$22,000.00		\$22,468.71
10/24/2016		Transfer From: #*****0136	Transfer for well plugging costs.	9999-000	\$22,000.00		\$44,468.71
10/24/2016	2128	J Well Service Inc.	Plugging costs for McGhee #3.	2690-000		\$22,000.00	\$22,468.71
10/24/2016	2129	J Well Service, Inc.	Plugging costs for Hart #1.	2690-000		\$22,000.00	\$468.71
11/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$24.66	\$444.05
11/14/2016	2130	Ohio Department of Taxation	D & L Energy, Inc. 2016 Severance Tax	2820-000		\$15.00	\$429.05
11/15/2016		Everflow Eastern Partners	Refund for plugging costs for Gary Garrett, Hagash, S. Johnson, & Pilgram Mulett wells.	*		(\$38,701.95)	\$39,131.00
			Nicks Well Plugging LLC \$10,005.48	2690-000			\$39,131.00
			Nicks Well Plugging LLC \$9,922.57	2690-000			\$39,131.00
			Refund of Well Plugging Costs--check no. 2081 \$9,341.54	2690-000			\$39,131.00
			Refund of Well Plugging Costs--check no. 2080 \$9,432.36	2690-000			\$39,131.00
11/21/2016		Transfer To: #*****0136	Transfer of payment for welling plugging cost reimbursement.	9999-000		\$30,000.00	\$9,131.00
11/21/2016	2131	Mark Van Tyne	October Management Fees.	2690-000		\$2,320.09	\$6,810.91
12/02/2016		Pinnacle Bank	Pinnacle Analysis	2600-000		\$14.93	\$6,795.98

SUBTOTALS

\$354,000.00

\$371,431.64

FORM 2

Page No: 21

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
12/13/2016		Setven Mitchell	Reimbursement for well plugging costs of Shartle Well.	2690-000		(\$2,171.01)	\$8,966.99
12/21/2016		Sandra Stanislav	Payment of plugging costs for Hagash #1.	2690-000		(\$542.71)	\$9,509.70
12/21/2016	2132	Mark Van Tyne	November 2016 management fees.	2690-000		\$1,888.51	\$7,621.19
01/04/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$12.68	\$7,608.51
01/18/2017		Transfer From: #*****0136	Farrington Hepler Settlement	9999-000	\$128,000.00		\$135,608.51
01/18/2017	2133	Farrington & Hepler Gas & Oil, Inc. and Scott Essad	Farrington & Hepler Settlement (Doc. No. 1682)	8500-002		\$128,000.00	\$7,608.51
01/19/2017	2134	Roderick, Linton, Belfance, LLP	Invoice 24674	2690-000		\$125.00	\$7,483.51
01/19/2017	2135	Mark Van Tyne	December 2016 Management Fees	2690-000		\$1,317.79	\$6,165.72
01/20/2017		Transfer From: #*****0136	Transfer for Parobek #2 clean up	9999-000	\$5,000.00		\$11,165.72
01/20/2017	2136	RETTEW Associates, Inc.	Clean up for Parobek #2.	2690-000		\$10,237.70	\$928.02
01/26/2017		Sandra Stanislav	Reimbursement for plugging costs of Hagash #1.	2690-000		(\$542.71)	\$1,470.73
01/30/2017		Transfer From: #*****0136	Transfer for RETTEW fees for Parobek #2 cleanup.	9999-000	\$36,000.00		\$37,470.73
01/30/2017	2137	RETTEW Associates, Inc.	Clean up costs for Parobek #2.	2690-000		\$36,631.69	\$839.04
02/02/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$48.82	\$790.22
02/16/2017		Transfer From: #*****0136	Transfer for Van Tyne Payment	9999-000	\$3,000.00		\$3,790.22
02/16/2017	2138	Mark Van Tyne	January Management Fees	2690-000		\$3,073.54	\$716.68
03/03/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$3.97	\$712.71
03/17/2017		Transfer From: #*****0136	Transfer for Parobek remediation costs.	9999-000	\$40,000.00		\$40,712.71
03/17/2017	2139	Lakeside Oilfield Service, Inc.	Remediation for Parobek Well	2690-000		\$38,025.00	\$2,687.71
03/23/2017		Transfer From: #*****0136	Transfer for Bond Payment	9999-000	\$1,000.00		\$3,687.71
03/23/2017	2140	Insurance Partners	Bond Payment.	2300-000		\$884.00	\$2,803.71
03/23/2017	2141	Mark Van Tyne	February Management Fees	2690-000		\$2,162.07	\$641.64
04/04/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$12.83	\$628.81
04/19/2017	2142	Ohio Treasurer of State	4th Quarter 2016 Excise Tax	2820-000		\$15.00	\$613.81
04/19/2017	2143	Ohio Treasurer of State	1st Quarter 2017 Excise Tax	2820-000		\$15.00	\$598.81
04/24/2017		Transfer From: #*****0136	Transfer for Van Tyne Fees.	9999-000	\$6,000.00		\$6,598.81

SUBTOTALS

\$219,000.00

\$219,197.17

FORM 2

Page No: 22

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
04/24/2017	2144	Mark Van Tyne	March 2017 Management Fees.	2690-000		\$5,732.14	\$866.67
04/27/2017		Transfer From: #*****0136	Transfer for Parobek cleanup .	9999-000	\$30,000.00		\$30,866.67
04/27/2017	2145	Lakeside Oilfield Service, Inc.	Parobek Cleanup Costs.	2690-000		\$29,528.28	\$1,338.39
05/02/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$9.64	\$1,328.75
05/03/2017		Transfer From: #*****0136	Parobek Cleanup	9999-000	\$205,000.00		\$206,328.75
05/03/2017	2146	Austin Master Services LLC	Parobek Cleanup Costs	2690-000		\$203,907.87	\$2,420.88
05/17/2017		Transfer From: #*****0136	Parobek Cleanup Costs	9999-000	\$160,000.00		\$162,420.88
05/17/2017	2147	Lakeside Oilfield Service Inc.	Parobek cleanup inv. no. 1644	2690-000		\$71,639.25	\$90,781.63
05/17/2017	2148	Lakeside Oilfield Service, Inc.	Parobek cleanup Inv. no. 1643	2690-000		\$11,503.00	\$79,278.63
05/17/2017	2149	Lakeside Oilfield Service, Inc.	Parobek cleanup Inv. no. 1642	2690-000		\$41,428.00	\$37,850.63
05/17/2017	2150	RETTEW	Parobek cleanup inv. no. 123864	2690-000		\$15,174.04	\$22,676.59
05/17/2017	2151	RETTEW	Parobek cleanup inv. no. 122472	2690-000		\$7,309.89	\$15,366.70
05/17/2017	2152	RETTEW	Parobek cleanup inv. no. 120572	2690-000		\$3,486.50	\$11,880.20
05/17/2017	2153	RETTEW	Parobek cleanup inv. no. 119373	2690-000		\$5,975.25	\$5,904.95
05/22/2017		Transfer From: #*****0136	Transfer for management fees.	9999-000	\$6,000.00		\$11,904.95
06/02/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$130.37	\$11,774.58
06/16/2017		Transfer From: #*****0136	Transfer for Parobek cleanup.	9999-000	\$65,000.00		\$76,774.58
06/16/2017	2154	Lakeside Oilfield Service, Inc.	Parobek cleanup costs.	2690-000		\$64,870.75	\$11,903.83
06/16/2017	2155	Lakeside Oilfield Service, Inc.	Parobek cleanup costs.	2690-000		\$10,209.40	\$1,694.43
06/19/2017		Transfer From: #*****0136	Transfer for Van Tyne Fees.	9999-000	\$4,000.00		\$5,694.43
06/19/2017	2156	Mark Van Tyne	May 2017 management fees.	2690-000		\$4,724.32	\$970.11
07/05/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$70.43	\$899.68
07/05/2017	2157	Ohio Treasurer of State	Ohio Severance Tax	2820-000		\$50.11	\$849.57
07/05/2017	2158	Ohio Treasurer of State	Severance Tax Acct No. 969-3702 2nd Q 2017	2820-000		\$15.00	\$834.57
07/11/2017		Transfer From: #*****0136	Transfer for Parobek clean up costs.	9999-000	\$42,000.00		\$42,834.57
07/11/2017	2159	Lakeside Oilfield Service, Inc.	Parobek cleanup costs.	2690-000		\$41,992.85	\$841.72

SUBTOTALS

\$512,000.00

\$517,757.09

FORM 2

Page No: 23

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_**2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/20/2017		Transfer From: #*****0136	Transfer for Van Tyne Fees & Parobek cleanup.	9999-000	\$21,000.00		\$21,841.72
07/20/2017	2160	RETTEW Associates Inc.	Costs for Parobek cleanup.	2690-000		\$17,393.12	\$4,448.60
07/20/2017	2161	Mark Van Tyne	June Management Fees.	2690-000		\$3,540.10	\$908.50
07/21/2017		Transfer From: #*****0136	Professionals' Fees	9999-000	\$660,000.00		\$660,908.50
07/21/2017	2162	THE PHILLIPS ORGANIZATION	Third Interim Fee Application (docket no. 1742)	3410-000		\$24,099.60	\$636,808.90
07/21/2017	2163	Thompson Hine LLP	Third Interim Fees (docket no. 1743)	*		\$634,985.99	\$1,822.91
			Thompson Hine LLP \$(616,088.25)	3210-000			\$1,822.91
			Thompson Hine LLP \$(18,897.74)	3220-000			\$1,822.91
08/02/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$233.24	\$1,589.67
09/05/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$5.16	\$1,584.51
09/25/2017		Transfer From: #*****0136	Transfer for Van Tyne Fees & Parobek clean up costs.	9999-000	\$35,000.00		\$36,584.51
09/25/2017	2164	RETTEW Assoc., Inc.	Invoice No. 129430 for Parobek clean up costs.	2690-000		\$2,593.50	\$33,991.01
09/25/2017	2165	RETTEW Assoc, Inc.	Invoice No. 127538 for Parobek clean up costs.	2690-000		\$9,762.75	\$24,228.26
09/25/2017	2166	RETTEW Assoc., Inc.	Invoice No. 126499 for Parobek clean up costs.	2690-000		\$16,843.67	\$7,384.59
09/25/2017	2167	Mark Van Tyne	Invoice for June & July services.	2690-000		\$2,741.67	\$4,642.92
10/03/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$8.85	\$4,634.07
10/04/2017		Pinnacle Bank	Refund on August bank fee posted 9/5/2017 - the fees were posted for the incorrect amount	2600-000		(\$2.58)	\$4,636.65
10/26/2017	2168	Ohio Department of Taxation	Severance Tax Acct. 96903702 3rd Q 2017	2820-000		\$15.00	\$4,621.65
11/02/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$7.63	\$4,614.02
12/04/2017		Pinnacle Bank	Pinnacle Analysis	2600-000		\$7.22	\$4,606.80
12/07/2017		Transfer From: #*****0136	Fourth Fee Applications	9999-000	\$250,000.00		\$254,606.80
12/07/2017	2169	Thompson Hine LLP	Fourth Fee App (Doc. No. 1775)	*		\$246,427.18	\$8,179.62
			Thompson Hine LLP \$(239,779.00)	3210-000			\$8,179.62
			Thompson Hine LLP \$(6,648.18)	3220-000			\$8,179.62
12/07/2017	2170	THE PHILLIPS ORGANIZATION	Fourth Fee App (doc. 1776)	3410-000		\$7,348.05	\$831.57
12/20/2017	2171	The Hartford	Acct. No. 14565563	2300-000		\$270.00	\$561.57

SUBTOTALS

\$966,000.00

\$966,280.15

FORM 2

Page No: 24

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
12/28/2017		Transfer From: #*****0136	Bobcat claim settlement.	9999-000	\$200,000.00		\$200,561.57
12/28/2017	2172	Everflow Eastern Partners, LP	Compromise Payment (Doc. No. 1755)	5200-000		\$50,000.00	\$150,561.57
12/28/2017	2173	Atlas Resources LLC	Compromise Payment (Doc. No 1755)	5200-000		\$50,000.00	\$100,561.57
12/28/2017	2174	Bobcat Energy Resources, LLC	Compromise Payment (Doc. No. 1755)	5200-000		\$50,000.00	\$50,561.57
12/28/2017	2175	Manchester, Newman & Bennett	Compromise payment to JV investors (Doc. No. 1755)	5200-000		\$50,000.00	\$561.57
01/08/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$123.01	\$438.56
01/11/2018	2176	CT Corporation	Statutory agent fees	2990-000		\$284.00	\$154.56
01/17/2018	2177	Ohio Dept. of Taxation	D & L Energy Severance Tax 4th Q 2017 Company ID *****2756	2820-000		\$15.00	\$139.56
01/20/2018		Transfer From: #*****0136	Bond Payment	9999-000	\$1,500.00		\$1,639.56
01/20/2018	2178	Insurance Partners Agency	2018 Bond Payment	2300-000		\$1,500.00	\$139.56
02/06/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$102.32	\$37.24
03/05/2018		Transfer From: #*****0136	Transfer for Van Tyne fees.	9999-000	\$3,000.00		\$3,037.24
03/05/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$0.08	\$3,037.16
03/05/2018	2179	Mark Van Tyne	Management fees 9/17-2/18	2990-000		\$2,793.66	\$243.50
03/26/2018	2180	Ohio Dept. of Taxation	2017 Severance Tax Payment	2820-000		\$65.06	\$178.44
03/30/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$2.06	\$176.38
04/30/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$0.28	\$176.10
04/30/2018	2181	Ohio Dept of Taxation	1st Q 2018 Severance Tax account 96903702	2820-000		\$15.00	\$161.10
05/24/2018		Transfer From: #*****0136	Diamond Well Service to plug Parobek	9999-000	\$5,000.00		\$5,161.10
05/24/2018	2182	Diamond Well Service	Parobek well plugging costs	2690-000		\$5,000.00	\$161.10
05/24/2018	2183	CT Corporation	Statutory agent fees.	2690-000		\$33.00	\$128.10
05/31/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$2.17	\$125.93
06/29/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$0.21	\$125.72
07/06/2018	2184	Ohio Department of Taxation	2nd Q 2018 account 96903702	2820-000		\$15.00	\$110.72
07/31/2018		Transfer From: #*****0136	Transfer for insurance for Parobek plugging.	9999-000	\$2,500.00		\$2,610.72
07/31/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$0.20	\$2,610.52

SUBTOTALS

\$212,000.00

\$209,951.05

FORM 2

Page No: 25

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
07/31/2018	2185	Diamond Well Services	Insurance for Parobek well plugging.	2420-750		\$2,500.00	\$110.52
08/31/2018		Pinnacle Bank	Pinnacle Analysis	2600-000		\$0.99	\$109.53
10/15/2018		Transfer From: #*****0136	Shalelogix Land Payment	9999-000	\$5,000.00		\$5,109.53
10/15/2018	2186	Shalelogix Land LLC	Parobek Well plugging expense.	2410-000		\$5,000.00	\$109.53
10/25/2018		Transfer From: #*****0136	Parobek plugging costs	9999-000	\$4,800.00		\$4,909.53
10/25/2018	2187	Lakeside Oilfield Service Inc.	Parobek plugging costs	2990-000		\$4,800.00	\$109.53
10/26/2018	2188	Ohio Dept of Taxation	2018 3rd Q Severance Tax Acct. No. 96903702	2820-000		\$15.00	\$94.53
11/14/2018		Transfer From: #*****0136	Transfer for Parobek well plugging costs.	9999-000	\$82,000.00		\$82,094.53
11/14/2018	2189	Diamond Well Services	Parobek plugging costs.	2990-000		\$81,055.90	\$1,038.63
12/12/2018		Transfer From: #*****0136	Transfer for professional fees.	9999-000	\$20,000.00		\$21,038.63
12/12/2018		Transfer From: #*****0136	Transfer for professional fees.	9999-000	\$180,000.00		\$201,038.63
12/12/2018	2190	Thompson Hine LLP	Fifth Interim Fee Application (Doc. 1841)	*		\$177,970.54	\$23,068.09
			Thompson Hine LLP \$(176,431.50)	3210-000			\$23,068.09
			Thompson Hine LLP \$(1,539.04)	3220-000			\$23,068.09
12/12/2018	2191	THE PHILLIPS ORGANIZATION	Fifth Interim Fee Application (Doc.	3410-000		\$22,068.60	\$999.49
01/05/2019	2192	Insurance Partners Agency	Annual Bond Premium	2300-000		\$600.00	\$399.49
01/22/2019		Transfer From: #*****0136	Transfer for Mark Van Tyne Payment	9999-000	\$16,400.00		\$16,799.49
01/22/2019	2193	Mark Van Tyne	Invoice No. 03.2018-12.2018 Consulting Services	2690-000		\$16,489.38	\$310.11
01/29/2019	2194	Ohio Department of Taxation	4th Q 2018 Severance Tax Acct. No. 96903702; D & L Energy Inc.	2820-000		\$15.00	\$295.11
03/26/2019		Transfer To: #*****0136	Transfer to close account.	9999-000		\$295.11	\$0.00
05/01/2019		Transfer From: #*****0136	Transfer of remaining funds from interest bearing account	9999-000	\$3,456,530.27		\$3,456,530.27
05/01/2019		Transfer From: #*****0136	Transfer of April 2019 interest deposit to bring interest-bearing account balance to \$0	9999-000	\$427.42		\$3,456,957.69
05/22/2019		Thompson Hine LLP	Return of overpaid fees related to 6th Fee Application.	3210-000		(\$1,407.60)	\$3,458,365.29
08/14/2019	2195	Anthony J. DeGirolamo	Trustee Compensation	2100-000		\$226,762.61	\$3,231,602.68
08/14/2019	2196	Anthony J. DeGirolamo	Trustee Expenses	2200-000		\$73.49	\$3,231,529.19

SUBTOTALS

\$3,765,157.69

\$536,239.02

FORM 2

Page No: 26

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/14/2019	2197	Fair Harbor Capital LLC	Chapter 7 Distribution	7100-000		\$7,760.59	\$3,223,768.60
08/14/2019	2198	Master Security Inc.	Chapter 7 Distribution	7100-000		\$193.88	\$3,223,574.72
08/14/2019	2199	Bessemer Supply Inc.	Chapter 7 Distribution	7100-000		\$4,097.03	\$3,219,477.69
08/14/2019	2200	Nabors Completion & Production Services Co.	Chapter 7 Distribution	7100-000		\$12,183.19	\$3,207,294.50
08/14/2019	2201	TJC Enterprises Inc.	Chapter 7 Distribution	7100-000		\$6,025.83	\$3,201,268.67
08/14/2019	2202	B&B Energy Services LLC	Chapter 7 Distribution	7100-000		\$5,838.53	\$3,195,430.14
08/14/2019	2203	Office of the United States Trustee	Chapter 7 Distribution	2950-000		\$325.00	\$3,195,105.14
08/14/2019	2204	Liquidity Solutions, Inc.	Chapter 7 Distribution	7100-000		\$6,567.45	\$3,188,537.69
08/14/2019	2205	Patriot Water Treatment, LLC	Chapter 7 Distribution	7100-000		\$9,805.05	\$3,178,732.64
08/14/2019	2206	GreatAmerica Financial Services Corporation	Chapter 7 Distribution	7100-000		\$3,190.53	\$3,175,542.11
08/14/2019	2207	HD Davis CPAs LLC	Chapter 7 Distribution	7100-000		\$498.73	\$3,175,043.38
08/14/2019	2208	Filter Specialists Inc.	Chapter 7 Distribution	7100-000		\$695.40	\$3,174,347.98
08/14/2019	2209	INTERNAL REVENUE SERVICE- Payments	Chapter 7 Distribution	5800-000		\$1,504,380.04	\$1,669,967.94
08/14/2019	2210	INTERNAL REVENUE SERVICE- Payments	Chapter 7 Distribution	7100-000		\$602.33	\$1,669,365.61
08/14/2019	2211	Weston Hurd LLP	Chapter 7 Distribution	7100-000		\$3,609.70	\$1,665,755.91
08/14/2019	2212	Ohio Department of Taxation	Chapter 7 Distribution	5800-000		\$1,230.46	\$1,664,525.45
08/14/2019	2213	Stephan Zawistowski Revocable Trust	Chapter 7 Distribution	7100-000		\$4,406.36	\$1,660,119.09
08/14/2019	2214	Vincent R Zawistowski	Chapter 7 Distribution	7100-000		\$98.73	\$1,660,020.36
08/14/2019	2215	Elan Financial Services	Chapter 7 Distribution	7100-000		\$588.60	\$1,659,431.76
08/14/2019	2216	National Oilwell Varco LP	Chapter 7 Distribution	7100-000		\$54.37	\$1,659,377.39
08/14/2019	2217	Taft Stettinius & Hollister LLP	Chapter 7 Distribution	7100-000		\$10,241.12	\$1,649,136.27
08/14/2019	2218	Ohio Edison Bankruptcy Dept	Chapter 7 Distribution	7100-000		\$108.38	\$1,649,027.89
08/14/2019	2219	Keber Construction Co., Inc.	Chapter 7 Distribution	7100-000		\$10,039.45	\$1,638,988.44
08/14/2019	2220	Universal Well Services, Inc.	Chapter 7 Distribution	7100-000		\$66,799.07	\$1,572,189.37
08/14/2019	2221	De Lage Landen Financial Services	Chapter 7 Distribution	7100-000		\$9,025.30	\$1,563,164.07

SUBTOTALS

\$0.00

\$1,668,365.12

FORM 2

Page No: 27

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/14/2019	2222	Master Security, Inc.	Chapter 7 Distribution	7100-000		\$1,661.48	\$1,561,502.59
08/14/2019	2223	Heavy Duty Industrial Services LLC	Chapter 7 Distribution	7100-000		\$61,541.80	\$1,499,960.79
08/14/2019	2224	USA on behalf of the U.S. Coast Guard	Chapter 7 Distribution	7100-000		\$117,704.61	\$1,382,256.18
08/14/2019	2225	Harrington, Hoppe & Mitchell, Ltd.	Chapter 7 Distribution	7100-000		\$741.75	\$1,381,514.43
08/14/2019	2226	B & B Tanks, LLC	Chapter 7 Distribution	7100-000		\$23,413.09	\$1,358,101.34
08/14/2019	2227	B & B Tanks, LLC	Chapter 7 Distribution	7100-000		\$12,318.02	\$1,345,783.32
08/14/2019	2228	B & B Tanks, LLC	Chapter 7 Distribution	7100-000		\$35,207.65	\$1,310,575.67
08/14/2019	2229	B & B Tanks, LLC	Chapter 7 Distribution	7100-000		\$737.68	\$1,309,837.99
08/14/2019	2230	Jerry and Angela Nighswander	Chapter 7 Distribution	7100-000		\$4,657.10	\$1,305,180.89
08/14/2019	2231	B & B Tanks, LLC	Chapter 7 Distribution	7100-000		\$1,124.69	\$1,304,056.20
08/14/2019	2232	USA on behalf of the US Coast Guard	Chapter 7 Distribution	7100-000		\$351,727.83	\$952,328.37
08/14/2019	2233	Claims Recovery Group LLC	Chapter 7 Distribution	7100-000		\$1,399.80	\$950,928.57
08/14/2019	2234	Claims Recovery Group LLC	Chapter 7 Distribution	7100-000		\$2,146.81	\$948,781.76
08/14/2019	2235	USA on behalf of the Coast Guard	Chapter 7 Distribution	7100-000		\$21,926.24	\$926,855.52
08/14/2019	2236	State of Ohio, Ohio Dept. of Natural Resources	Chapter 7 Distribution	7100-000		\$114,192.02	\$812,663.50
08/14/2019	2237	State of Ohio, Ohio EPA	Chapter 7 Distribution	7100-000		\$61,473.68	\$751,189.82
08/14/2019	2238	Dollar Leasing Corp.	Chapter 7 Distribution	7100-000		\$2,492.32	\$748,697.50
08/14/2019	2239	Dollar Leasing Corp.	Chapter 7 Distribution	7100-000		\$6,955.10	\$741,742.40
08/14/2019	2240	Dollar Leasing Corp.	Chapter 7 Distribution	7100-000		\$12,727.08	\$729,015.32
08/14/2019	2241	Claims Recovery Group LLC	Chapter 7 Distribution	7100-000		\$4,281.60	\$724,733.72
08/14/2019	2242	Cindy Swaggard and Mary Sklodowski	Chapter 7 Distribution	7100-000		\$1,154.96	\$723,578.76
08/14/2019	2243	Claims Recovery Group LLC	Chapter 7 Distribution	7100-000		\$11,979.76	\$711,599.00
08/14/2019	2244	Michael E. Grove Co. LPA	Chapter 7 Distribution	7100-000		\$2,250.31	\$709,348.69
08/14/2019	2245	Regional Income Tax Agency	Chapter 7 Distribution	5800-000		\$191,674.89	\$517,673.80
08/14/2019	2246	Daniel F. Peterson	Chapter 7 Distribution	7100-000		\$7,262.76	\$510,411.04
08/14/2019	2247	Office of the United States Trustee	Chapter 7 Distribution	2950-000		\$4,875.00	\$505,536.04

SUBTOTALS

\$0.00

\$1,057,628.03

FORM 2

Page No: 28

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
08/14/2019	2248	Daniel L. & Karen L. Blair	Chapter 7 Distribution	7100-000		\$279.43	\$505,256.61
08/14/2019	2249	Fair Harbor Capital LLC	Chapter 7 Distribution	7100-000		\$6,673.98	\$498,582.63
08/14/2019	2250	Keith E. and Bettyann Owens	Chapter 7 Distribution	7100-000		\$406.10	\$498,176.53
08/14/2019	2251	Fair Harbor Capital LLC	Chapter 7 Distribution	7100-000		\$1,657.93	\$496,518.60
08/14/2019	2252	Claims Recovery Group LLC	Chapter 7 Distribution	7100-000		\$1,344.04	\$495,174.56
08/14/2019	2253	Claims Recovery Group LLC	Chapter 7 Distribution	7100-000		\$35,207.65	\$459,966.91
08/14/2019	2254	Fair Harbor Capital, LLC	Chapter 7 Distribution	7100-000		\$1,410.08	\$458,556.83
08/14/2019	2255	Fair Harbor Capital LLC	Chapter 7 Distribution	7100-000		\$5,017.05	\$453,539.78
08/14/2019	2256	Pennsylvania Department of Revenue	Chapter 7 Distribution	5800-000		\$361,928.14	\$91,611.64
08/14/2019	2257	Pennsylvania Department of Revenue	Chapter 7 Distribution	7100-000		\$48,722.73	\$42,888.91
08/14/2019	2258	Ken Miller Supply, Inc.	Chapter 7 Distribution	7100-000		\$558.85	\$42,330.06
08/14/2019	2259	Packer Thomas & Co.	Chapter 7 Distribution	7100-000		\$4,191.39	\$38,138.67
08/14/2019	2260	American Waste Management Services Inc.	Chapter 7 Distribution	7100-000		\$2,049.12	\$36,089.55
08/14/2019	2261	MRC Global (US) Inc.	Chapter 7 Distribution	7100-000		\$5,352.71	\$30,736.84
08/14/2019	2262	Marucci and Gaffney Excavating Company	Chapter 7 Distribution	7100-000		\$1,862.84	\$28,874.00
08/14/2019	2263	The Farmers National Bank of Canfield	Chapter 7 Distribution	7100-000		\$28,874.00	\$0.00
09/03/2019	2215	VOID: Elan Financial Services	Check was returned by creditor 9/3/2019; account was purged.	7100-003		(\$588.60)	\$588.60
11/16/2019	2220	STOP PAYMENT: Universal Well Services, Inc.	Chapter 7 Distribution	7100-004		(\$66,799.07)	\$67,387.67
11/16/2019	2202	STOP PAYMENT: B&B Energy Services LLC	Chapter 7 Distribution	7100-004		(\$5,838.53)	\$73,226.20
11/16/2019	2213	STOP PAYMENT: Stephan Zawistowski Revocable Trust	Chapter 7 Distribution	7100-004		(\$4,406.36)	\$77,632.56
11/16/2019	2214	STOP PAYMENT: Vincent R Zawistowski	Chapter 7 Distribution	7100-004		(\$98.73)	\$77,731.29
11/16/2019	2216	STOP PAYMENT: National Oilwell Varco LP	Chapter 7 Distribution	7100-004		(\$54.37)	\$77,785.66
11/16/2019	2264	Universal Well Services, Inc.	Chapter 7 Distribution	7100-000		\$66,799.07	\$10,986.59

SUBTOTALS

\$0.00

\$494,549.45

FORM 2

Page No: 29

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
11/16/2019	2265	B&B Energy Services LLC	Chapter 7 Distribution	7100-000		\$5,838.53	\$5,148.06
11/19/2019		CLERK, U.S. BANKRUPTCY COURT	Unclaimed Funds remitted to Court via ACH	*		\$4,559.46	\$588.60
			\$(4,406.36)	7100-001			\$588.60
			\$(98.73)	7100-001			\$588.60
			\$(54.37)	7100-001			\$588.60
02/18/2020	2265	STOP PAYMENT: B&B Energy Services LLC	Chapter 7 Distribution	7100-004		(\$5,838.53)	\$6,427.13
02/19/2020		CLERK OF THE COURT	Unclaimed Funds remitted to the Court via ACH	7100-001		\$5,838.53	\$588.60

SUBTOTALS

\$0.00

\$10,397.99

FORM 2

Page No: 30

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
02/24/2020	2353	Clerk, US Bankruptcy Court	Small Dividends- Remitted to the Court via ACH	*		\$65.69	\$522.91
			Claim Amount \$(3.91)	7100-001			\$522.91
			Claim Amount \$(0.10)	7100-001			\$522.91
			Claim Amount \$(2.07)	7100-001			\$522.91
			Claim Amount \$(3.04)	7100-001			\$522.91
			Claim Amount \$(2.95)	7100-001			\$522.91
			Claim Amount \$(3.31)	7100-001			\$522.91
			Claim Amount \$(4.95)	7100-001			\$522.91
			Claim Amount \$(1.61)	7100-001			\$522.91
			Claim Amount \$(0.25)	7100-001			\$522.91
			Claim Amount \$(0.35)	7100-001			\$522.91
			Claim Amount \$(0.30)	7100-001			\$522.91
			Claim Amount \$(1.82)	7100-001			\$522.91
			Claim Amount \$(2.22)	7100-001			\$522.91
			Claim Amount \$(0.05)	7100-001			\$522.91
			Claim Amount \$(0.03)	7100-001			\$522.91
			Claim Amount \$(0.05)	7100-001			\$522.91
			Claim Amount \$(4.55)	7100-001			\$522.91
			Claim Amount \$(0.84)	7100-001			\$522.91
			Claim Amount \$(0.38)	7100-001			\$522.91
			Claim Amount \$(0.38)	7100-001			\$522.91
			Claim Amount \$(2.35)	7100-001			\$522.91
			Claim Amount \$(0.57)	7100-001			\$522.91
			Claim Amount \$(0.71)	7100-001			\$522.91
			Claim Amount \$(1.09)	7100-001			\$522.91
			Claim Amount \$(1.25)	7100-001			\$522.91
			Claim Amount \$(3.51)	7100-001			\$522.91
			Claim Amount \$(2.16)	7100-001			\$522.91
			Claim Amount \$(0.58)	7100-001			\$522.91
			Claim Amount \$(1.13)	7100-001			\$522.91
			Claim Amount \$(3.66)	7100-001			\$522.91

SUBTOTALS

\$0.00

\$65.69

FORM 2

Page No: 31

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
			Claim Amount	\$(0.14) 7100-001			\$522.91
			Claim Amount	\$(3.36) 7100-001			\$522.91
			Claim Amount	\$(0.20) 7100-001			\$522.91
			Claim Amount	\$(0.83) 7100-001			\$522.91
			Claim Amount	\$(0.68) 7100-001			\$522.91
			Claim Amount	\$(0.71) 7100-001			\$522.91
			Claim Amount	\$(2.53) 7100-001			\$522.91
			Claim Amount	\$(0.28) 7100-001			\$522.91
			Claim Amount	\$(2.11) 7100-001			\$522.91
			Claim Amount	\$(1.04) 7100-001			\$522.91
			Claim Amount	\$(2.70) 7100-001			\$522.91
			Claim Amount	\$(0.94) 7100-001			\$522.91
02/24/2020	2354	Nabors Completion & Production Services Co.	Chapter 7 Distribution	7100-000		\$6.15	\$516.76
02/24/2020	2355	Taft Stettinius & Hollister LLP	Chapter 7 Distribution	7100-000		\$5.17	\$511.59
02/24/2020	2356	Keibert Construction Co., Inc.	Chapter 7 Distribution	7100-000		\$5.07	\$506.52
02/24/2020	2357	Universal Well Services, Inc.	Chapter 7 Distribution	7100-000		\$33.71	\$472.81
02/24/2020	2358	Heavy Duty Industrial Services LLC	Chapter 7 Distribution	7100-000		\$31.05	\$441.76
02/24/2020	2359	USA on behalf of the U.S. Coast Guard	Chapter 7 Distribution	7100-000		\$59.39	\$382.37
02/24/2020	2360	B & B Tanks, LLC	Chapter 7 Distribution	7100-000		\$11.81	\$370.56
02/24/2020	2361	B & B Tanks, LLC	Chapter 7 Distribution	7100-000		\$6.22	\$364.34
02/24/2020	2362	B & B Tanks, LLC	Chapter 7 Distribution	7100-000		\$17.77	\$346.57
02/24/2020	2363	USA on behalf of the US Coast Guard	Chapter 7 Distribution	7100-000		\$177.47	\$169.10
02/24/2020	2364	USA on behalf of the Coast Guard	Chapter 7 Distribution	7100-000		\$11.07	\$158.03
02/24/2020	2365	State of Ohio, Ohio Dept. of Natural Resources	Chapter 7 Distribution	7100-000		\$57.62	\$100.41
02/24/2020	2366	State of Ohio, Ohio EPA	Chapter 7 Distribution	7100-000		\$31.02	\$69.39
02/24/2020	2367	Dollar Leasing Corp.	Chapter 7 Distribution	7100-000		\$6.42	\$62.97
02/24/2020	2368	Claims Recovery Group LLC	Chapter 7 Distribution	7100-000		\$6.04	\$56.93

SUBTOTALS

\$0.00

\$465.98

FORM 2

Page No: 32

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
02/24/2020	2369	Claims Recovery Group LLC	Chapter 7 Distribution	7100-000		\$17.77	\$39.16
02/24/2020	2370	Pennsylvania Department of Revenue	Chapter 7 Distribution	7100-000		\$24.59	\$14.57
02/24/2020	2371	The Farmers National Bank of Canfield	Chapter 7 Distribution	7100-000		\$14.57	\$0.00
05/26/2020	2366	STOP PAYMENT: State of Ohio, Ohio EPA	Chapter 7 Distribution	7100-004		(\$31.02)	\$31.02
05/26/2020	2360	STOP PAYMENT: B & B Tanks, LLC	Chapter 7 Distribution	7100-004		(\$11.81)	\$42.83
05/26/2020	2361	STOP PAYMENT: B & B Tanks, LLC	Chapter 7 Distribution	7100-004		(\$6.22)	\$49.05
05/26/2020	2362	STOP PAYMENT: B & B Tanks, LLC	Chapter 7 Distribution	7100-004		(\$17.77)	\$66.82
05/27/2020		UNITED STATES BANKRUPTCY COURT	Unclaimed Funds remitted to the Court via ACH	*		\$66.82	\$0.00
			\$(11.81)	7100-001			\$0.00
			\$(6.22)	7100-001			\$0.00
			\$(17.77)	7100-001			\$0.00
			\$(31.02)	7100-001			\$0.00

TOTALS:	\$9,455,735.01	\$9,455,735.01	\$0.00
Less: Bank transfers/CDs	\$9,455,735.01	\$412,183.77	
Subtotal	\$0.00	\$9,043,551.24	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$0.00	\$9,043,551.24	

For the period of 4/16/2013 to 6/23/2020

Total Compensable Receipts:	\$0.00
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$0.00
Total Internal/Transfer Receipts:	\$9,455,735.01

Total Compensable Disbursements:	\$8,272,495.90
Total Non-Compensable Disbursements:	\$771,055.34
Total Comp/Non Comp Disbursements:	\$9,043,551.24
Total Internal/Transfer Disbursements:	\$412,183.77

For the entire history of the account between 04/22/2015 to 6/23/2020

Total Compensable Receipts:	\$0.00
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$0.00
Total Internal/Transfer Receipts:	\$9,455,735.01

Total Compensable Disbursements:	\$8,272,495.90
Total Non-Compensable Disbursements:	\$771,055.34
Total Comp/Non Comp Disbursements:	\$9,043,551.24
Total Internal/Transfer Disbursements:	\$412,183.77

FORM 2

Page No: 33

Exhibit 9

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 13-40813-AIH
Case Name: D & L ENERGY, INC.
Primary Taxpayer ID #: **_***2756
Co-Debtor Taxpayer ID #:
For Period Beginning: 4/16/2013
For Period Ending: 6/23/2020

Trustee Name: Anthony DeGirolamo
Bank Name: Pinnacle Bank
Checking Acct #: *****0141
Account Title: Operating Account
Blanket bond (per case limit): \$1,000,000.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTAL - ALL ACCOUNTS

NET DEPOSITS

NET DISBURSE

ACCOUNT BALANCES

\$9,329,809.11

\$9,329,809.11

\$0.00

For the period of 4/16/2013 to 6/23/2020

Total Compensable Receipts: \$9,329,809.11
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$9,329,809.11
Total Internal/Transfer Receipts: \$9,486,030.12

Total Compensable Disbursements: \$8,558,753.77
Total Non-Compensable Disbursements: \$771,055.34
Total Comp/Non Comp Disbursements: \$9,329,809.11
Total Internal/Transfer Disbursements: \$9,486,030.12

For the entire history of the case between 03/25/2015 to 6/23/2020

Total Compensable Receipts: \$9,329,809.11
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$9,329,809.11
Total Internal/Transfer Receipts: \$9,486,030.12

Total Compensable Disbursements: \$8,558,753.77
Total Non-Compensable Disbursements: \$771,055.34
Total Comp/Non Comp Disbursements: \$9,329,809.11
Total Internal/Transfer Disbursements: \$9,486,030.12

/s/ ANTHONY DEGIROLAMO

ANTHONY DEGIROLAMO